

# TSI BRAVO - 230 VAC

## User Manual V7.9

### BEYOND THE INVERTER

THE NEW GENERATION OF POWER CONVERTERS

- » **DUAL INPUT INVERTER**  
Commercial Power as default source
- » **AC BACKUP IN A DC ENVIRONMENT**  
Leverage your existing DC infrastructure
- » **ONE STOP SHOP**  
Wide output power range
- » **HARSHEST AC INPUT CONDITIONS**  
Without compromising the quality of the AC output



## Table of content

1. CE+T Power at a glance.....	6
2. Abbreviations.....	7
3. Warranty and Safety Conditions .....	8
3.1 Disclaimer.....	8
3.2 Technical care.....	8
3.3 Installation .....	9
3.3.1 Handling.....	9
3.3.2 Surge and transients.....	9
3.3.3 Other .....	9
3.4 Maintenance .....	10
3.5 Replacement and Dismantling.....	10
4. TSI TECHNOLOGY .....	11
4.1 On-line Mode .....	12
4.2 Safe mode.....	12
4.3 EPC-mode.....	12
4.4 Mix mode & Walk-in mode .....	12
5. Building Blocks .....	13
5.1 Inverter .....	13
5.2 Sub-rack.....	13
5.3 Monitor unit T2S.....	14
6. Accessories .....	15
6.1 Cabinet .....	15
6.2 Manual By-Pass .....	15
6.3 AC Distribution Unit.....	16
6.3.1 Miniature Circuit Breakers.....	16
6.3.2 MCCB .....	16
7. Monitoring Accessories .....	17
7.1 Can Dis shelf.....	17
7.1.1 Display.....	17
7.1.2 TCP/IP Agent.....	17
8. System Design.....	18
8.1 Pack / A la Carte.....	18
8.1.1 Pack .....	18
8.1.2 A la Carte.....	18
9. Installation of Bravo PACK or Single shelf/shelves .....	19
9.1 Mounting kit (Bravo PACK or Single shelf).....	19
9.2 Electrical installation (Bravo PACK or single shelf).....	20
9.2.1 Pre-requisites .....	20
9.2.2 Surge Suppression.....	21
9.2.3 Terminations.....	21
9.2.4 Grounding.....	21

9.2.5	DC Input.....	21
9.2.6	AC Input.....	22
9.2.7	AC Output.....	22
9.2.8	Signalling.....	22
9.2.9	Remote ON/OFF.....	23
9.2.10	Internal bus (TSI Bus 6 pin / TSI Bus 8 pin).....	24
9.2.11	Rear cover.....	24
<b>10.</b>	<b>Installation of Cabinet (A la Carte).....</b>	<b>25</b>
10.1	Unpacking the system.....	25
10.2	Module packing.....	25
10.3	Removing the cabinet rear protection.....	26
10.4	Electrical installation.....	26
10.4.1	Positioning.....	27
10.4.2	Cabling.....	27
10.4.3	Grounding.....	28
10.4.4	AC Input (X2).....	28
10.4.5	DC Input (X1).....	29
10.4.6	Connection Table – AC Input (X2) for +24 VDC version.....	31
10.4.7	Connection Table – AC Input (X2) for -48 VDC to 220 VDC version.....	31
10.4.8	Connection Table DC Input +24 VDC (X1).....	32
10.4.9	Connection Table DC Input -48 VDC (X1).....	32
10.4.10	Connection Table DC Input -60 VDC (X1).....	33
10.4.11	Connection Table DC Input +110 VDC (X1).....	33
10.4.12	Connection Table DC Input +220 VDC (X1).....	34
10.4.13	Signalling.....	34
<b>11.</b>	<b>Interface.....</b>	<b>36</b>
11.1	Inverter module.....	36
11.2	T2S.....	36
<b>12.</b>	<b>System Set up.....</b>	<b>37</b>
12.1	Communication settings.....	37
12.2	Menu access.....	38
<b>13.</b>	<b>Inserting/removing/replacing - modules.....</b>	<b>40</b>
13.1	TSI Inverter.....	40
13.1.1	Removal.....	40
13.1.2	Inserting.....	40
13.2	T2S.....	41
13.2.1	Removal.....	41
13.2.2	Inserting.....	41
13.3	Fan replacement.....	41
<b>14.</b>	<b>AC Output Distribution.....</b>	<b>42</b>
14.1	Miniature Circuit breaker Installation/Removal.....	42
14.2	MCCB.....	42
<b>15.</b>	<b>Manual By-Pass.....</b>	<b>43</b>
15.1	Pre-requisites.....	43
15.2	For those who integrate the MBP into their cabinet.....	43

# Leading AC Backup Technology

15.2.1	Normal to By-Pass .....	44
15.2.2	By-Pass to Normal .....	44
15.3	CE+T 20 kVA Manual By-Pass and termination box .....	44
15.3.1	Normal to By-Pass .....	44
15.3.2	By-Pass to Normal .....	45
16.	Finishing .....	46
17.	Commissioning .....	47
17.1	Check list .....	48
18.	Trouble Shooting and Defective Situation Resolution .....	49
18.1	Trouble Shooting .....	49
19.	Maintenance .....	50
19.1	Access T2S with Laptop .....	50
19.2	Manual check.....	50
19.3	Optional .....	50
19.4	Manual By-Pass .....	50
20.	Defective modules .....	51
21.	Appendix.....	52
21.1	Cabinet Footprint, layout.....	52
21.2	Single phase circuit diagram .....	53
21.3	Single phase circuit diagram with MBP.....	54
21.4	Three phase circuit diagram .....	55
21.5	Mains connection, single phase.....	56
21.6	Mains connection, three phase .....	57

Release Note:

Version	Release date (DD/MM/YYYY)	Modified page number	Modifications
7.0	10/12/2012	-	First release of the Manual.
7.1 to 7.2	18/10/2013	-	Amendment and correction.
7.3	20/02/2015	-	Amendment and correction.
7.4	10/06/2015	9 and 49	TSI Technology section and cabinet foot print updated.
7.5	26/11/2015	11 and 17	Bravo shelf image and mounting kit section updated.
7.6	18/01/2016	25	Pictures updated.
7.7	25/05/2016	6	Safety instructions updated.
		40 and 51	MBP and Appendix section updated.
7.8	21/10/2016	22	Tables updated
7.9	20/10/2017	-	Amendment and correction.

## 1. CE+T Power at a glance

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CE+T Power designs, manufactures and markets a range of products for industrial operators with mission critical applications, who are not satisfied with existing AC backup systems performances, and related maintenance costs.

Our product is an innovative AC backup solution that unlike most used UPS's

- Maximizes the operator's applications uptime;
- Operates with lowest OPEX;
- Provides best protection to disturbances;
- Optimizes footprint.

Our systems are:

- Modular
- Truly redundant
- Highly efficient
- Maintenance free
- Battery friendly

CE+T power puts 60+ years expertise in power conversion together with worldwide presence to provide customized solutions and extended service 24/7 - 365.

## 2. Abbreviations

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TSI	Twin Sine Innovation
EPC	Enhanced Power Conversion
REG	Regular
DSP	Digital Signal Processor
AC	Alternating current
DC	Direct current
ESD	Electro Static Discharge
MET	Main Earth Terminal
MBP	Manual By-pass
TCP/IP	Transmission Control Protocol/Internet Protocol
USB	Universal Serial Bus
PE	Protective Earth (also called Main Protective Conductor)
N	Neutral
PCB	Printed Circuit Board
TRS	True Redundant Structure
MCB	Miniature Circuit Breaker
MCCB	Molded Case Circuit Breaker
CB	Circuit Breaker

## 3. Warranty and Safety Conditions\*

### WARNING:

The electronics in the power supply system are designed for an indoor, clean environment.

When installed in a dusty and/or corrosive environment, outdoor or indoor, it is important to:

- Install an appropriate filter on the enclosure door, or on the room's air conditioning system.
- Keep the enclosure door closed during operation.
- Replace the filters on a regular basis.

**Important Safety Instructions and Save These Instructions.**

### 3.1 Disclaimer

- The manufacturer declines all responsibilities if equipment is not installed, used or operated according to the instructions herein by skilled technicians according to local regulations.
- Warranty does not apply if the product is not installed, used and handled according to the instructions in the manuals.

### 3.2 Technical care

- This electric equipment can only be repaired or maintained by a “qualified employee” with adequate training. Even personnel who are in charge of simple repairs or maintenance are required to have knowledge or experience related to electrical maintenance.
- Please follow the procedures contained in this Manual, and note all the “DANGER”, “WARNING” AND “NOTICE” marks contained in this Manual. Warning labels must not be removed.
- Qualified employees are trained to recognize and avoid any dangers that might be present when working on or near exposed electrical parts.
- Qualified employees know how to lock out and tag out machines so the machines will not accidentally be turned on and injure employees working on them.
- Qualified employees also know safety related work practices, including those by OSHA and NFPA, as well as knowing what personal protective equipment should be worn.
- All operators are to be trained to perform the emergency shut-down procedure.
- Never wear metallic objects such as rings, watches, or bracelets during installation, service and maintenance of the product.
- Insulated tools must be used at all times when working with live systems.
- When handling the system/units pay attention to sharp edges.

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\* These instructions are valid for most CE+T Products/Systems. Some points might however not be valid for the product described in this manual



## Warranty and Safety Conditions

### 3.3 Installation

- This product is intended to be installed only in restricted access areas as defined by UL60950 and in accordance with the National Electric Code, ANSI/NFPA 70, or equivalent agencies.
- The Inverter System may contain output over current protection in the form of circuit breakers. In addition to these circuit breakers, the user must observe the recommended UL listed upstream and downstream circuit breaker requirements as defined in this manual.
- Please use extreme caution when accessing circuits that may be at hazardous voltages or energy levels.
- The modular inverter rack is a dual input power supply. The complete system shall be wired in a way that both input and output leads can be made power free.
- REG systems and EPC systems that have no AC input wired and connected can be seen as independent power sources. To comply with local and international safety standards N (output) and PE shall be bonded. The bonded connection between N (output) and PE must be removed once the AC input is connected.
- AC and DC circuits shall be terminated with no voltage / power applied.
- The safety standard IEC/EN62040-1-1 requires that, in the event of an output short circuit, the inverter must disconnect in 5 seconds maximum. The parameter can be adjusted on T2S; however, if the parameter is set at a value > 5 seconds, an external protection must be provided so that the short circuit protection operates within 5 seconds. Default setting is 60 seconds.
- The system is designed for installation within an IP20 or IP21 environment. When installed in a dusty or humid environment, appropriate measures (air filtering ...) must be taken.

#### 3.3.1 Handling

- The cabinet shall not be lifted using lifting eyes.
- Remove weight from the cabinet by unplugging the inverters. Mark inverters clearly with shelf and position for correct rebuild. This is especially important in dual or three phase configurations.
- Empty inverter positions must not be left open. Replace with module or cover.

#### 3.3.2 Surge and transients

The mains (AC) supply of the modular inverter system shall be fitted with Lightning surge suppression and Transient voltage surge suppression suitable for the application at hand. Manufacturer's recommendations of installation shall be adhered to. Selecting a device with an alarm relay for function failure is advised.

Indoor sites are considered to have a working lightning surge suppression device in service.

- Indoor sites Min Class II.
- Outdoor sites Min Class I + Class II or combined Class I+II. The modular inverter system/rack can reach hazardous leakage currents. Earthing must be carried out prior to energizing the system. Earthing shall be made according to local regulations.

#### 3.3.3 Other

- Isolation test (Hi-Pot) must not be performed without instructions from the manufacturer.

## Warranty and Safety Conditions

### 3.4 Maintenance

- The modular inverter system/rack can reach hazardous leakage currents. Earthing must be carried out prior to energizing the system. Earthing shall be made according to local regulations.
- Prior to any work conducted on a system/unit make sure that AC input voltage and DC input voltage are disconnected.
- Inverter modules and shelves contain capacitors for filtering and energy storage. Prior to accessing the system/modules after power down, wait at least 5 minutes to allow capacitors to discharge.
- Some components and terminals carry high voltage during operation. Contact may result in fatal injury.

### 3.5 Replacement and Dismantling

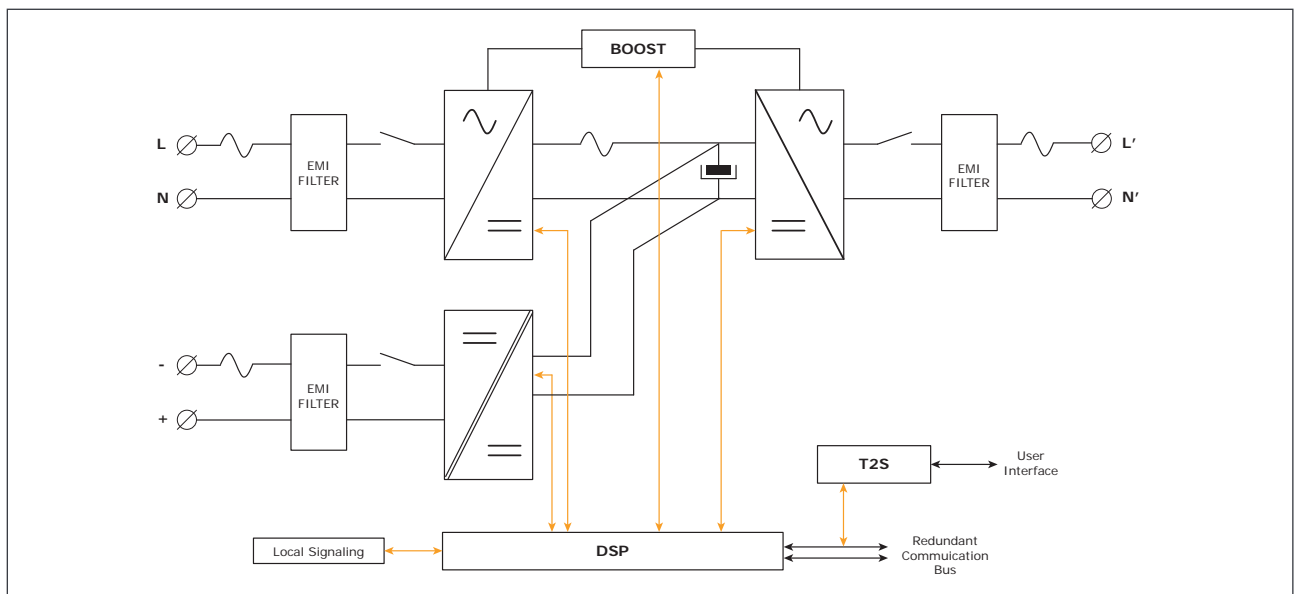
- ESD Strap must be worn when handling PCB's and open units.
- CE+T cannot be held responsible for disposal of the Inverter system and therefore the customer must segregate and dispose of the materials which are potentially harmful to the environment, in accordance with the local regulations in force in the country of installation.
- If the equipment is dismantled, to dispose of its component products, you must comply with the local regulations in force in the country of destination and in any case avoid causing any kind of pollution.

To download the latest documentation and software, please visit our website at [www.cet-power.com](http://www.cet-power.com) or [www.alpha-outback-energy.com](http://www.alpha-outback-energy.com)

## 4. TSI TECHNOLOGY \*

Inverter modules carrying the TSI logo and the EPC mark are triple port converters (AC in, DC in, AC out). Sinusoidal output is converted from Mains or/and DC.

The block diagram below gives an explicit description of the topology and operation.



The module is built around the following sub-converters

- AC to DC at input
- DC to DC at input
- DC to AC at output

The energy can flow either from the AC source or the DC source under the control of the local DSP controller. Thanks to internal energy buffering, the output sine wave is constant and disturbance free regardless of the active source.

The BOOST functionality multiplies the nominal current for a period of 20 ms (max) in the event of down stream failures. The upstream breakers do not have to be oversized to prevent tripping. The overload capacity is 150% for 15 seconds.

The TSI works according to True Redundant Structure (TRS) that features decentralized and independent logic, redundant communication bus and three internal levels of disconnection to isolate a module after internal failure.

This functionality is included in every inverter module. Running them in parallel provides a modular system with, no single point of failure, always-conditioned output, high system efficiency and 0 ms source transfer time.

\* Information and data given in this chapter is intended to serve as an overview of the TSI Technology. Detailed features and parameters for each individual module type in the range may differ and should be referred to in the dedicated data sheet.

## 4.1 On-line Mode

DC is the primary source of supply whilst Mains (AC) works as the secondary source. Switching time between DC input and AC input is 0 ms (source transfer). The power delivered by the DC source (usually a battery, but possibly any other type of DC generator) is converted to provide regulated and transient-free power to the load. In the event of a short circuit on the load side, the boost is automatic, timely and energized for a specific duration to trip downstream protective devices.

## 4.2 Safe mode

Safe mode uses DC as the primary source of supply while Mains (AC) is on standby.

Mains (AC) is normally disconnected through an internal inlet relay and is only connected when down stream clearance is required (boost) or if DC is unavailable.

The transfer between DC and AC results in a typical transfer time of 10 ms.

Typically the safe mode is used in extremely harsh environments such as railways. Under such conditions, it provides extra isolation against mains-borne disturbances.

## 4.3 EPC-mode

Mains input (AC) is the primary source whilst DC works as backup.

The TSI is designed to operate on Mains on a permanent basis and to deliver output voltage conditioned with low THD.

The output sine wave is physically independent of whether the source is AC (or) DC. If the Mains is out of tolerance or goes down, the converter seamlessly switches to DC and the converter operates in "Back-up mode" (Changeover switching time is 0 ms).

As soon as the Mains returns to its valid range, the EPC mode is automatically resumed.

The EPC mode offers higher efficiency (up to 96% depending on the model) without compromising the purity of the output sine wave.

### Remarks: REG modules:

Inverter modules carrying the TSI logo together with the REG mark work only with DC input. Sinusoidal output is converted from DC with the module operating as a traditional inverter. EPC mode and the boost are not available with REG modules.

## 4.4 Mix mode & Walk-in mode

Under some circumstances the DC and AC sources can be combined. The sequence is defined by a user selectable set of parameters. Start, control and exit are fully automatic.

A specific example of Mix-mode is the Walk-in mode where the transfer from DC source to AC source is ramped up within a fixed and adjustable period of time.

## 5. Building Blocks

### 5.1 Inverter

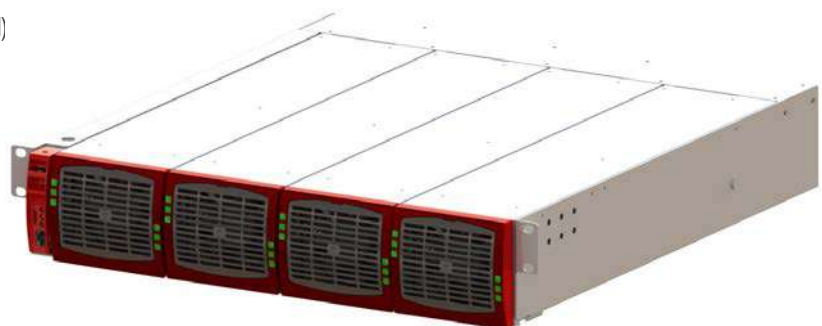
Telecom / Datacom	+24 VDC / 230 VAC, 50/60Hz
	-48 VDC / 230 VAC, 50/60Hz
	-60 VDC / 230 VAC, 50/60Hz
Industrial / Transport	110 VDC / 230 VAC, 50/60Hz
	220 VDC / 230 VAC, 50/60Hz



- The TSI Bravo is a 2500 VA / 2000 W (1500 VA / 1200 W<sup>1</sup>) triple port inverter.
- The TSI inverter modules are hot swappable and hot pluggable.
- The module operator interface comprises LEDs showing converter status and output power.
- The inverter modules are equipped with soft start.
- The fan is equipped with an alarm and run time meter. The fan is field replaceable.
- 435 (D) x 102 (W) x 88 (H).
- 5 Kg.

### 5.2 Sub-rack

- The BRAVO shelf shall be integrated in min 600 mm deep cabinets, inch/ETSI mounting.
- The BRAVO shelf houses max four (4) inverter modules and one (1) monitor unit.
- The extension shelf houses max four (4) inverter modules and one (1) monitor blank.
- The BRAVO shelf is designed with individual DC input, Common AC input and Common AC output.
- Optional rear cover for IP 20 in open rack.
- Max 10 kVA (6 kVA<sup>2</sup>) per shelf.
- 480 mm (D) x 19" (W) x 2U (H)
- 6 Kg empty.



1 +24 VDC version  
2 +24 VDC version

**Building Blocks****5.3 Monitor unit T2S**

The T2S monitors max 32 inverters in one bus

The T2S provides

- Alarm monitoring
- Recording of the latest 200 events. FIFO
- 3 outgoing alarms
- 2 digital inputs
- MOD bus
- CAN bus
- USB front connector



## 6. Accessories

### 6.1 Cabinet

Powder coated (RAL 7024), 19 inch Flat Pack cabinet with 600 x 600 mm foot print. Cabinet designed for top cabling or bottom cabling.

- 1100 mm (600 x 600 mm) 21U
- 1800 mm (600 x 600 mm) 37U
- 2100 mm (600 x 600 mm) 44U

The cabinet comes with a separable top cover to facilitate cabling. Tie strap support at cable entrance/exit.

Door accessory optional.

### 6.2 Manual By-Pass

The manual By-Pass operates via manually operated switches that create a by-pass from mains input to output AC distribution. When in By-Pass, shelves and modules have no AC IN supply, but DC is still present.

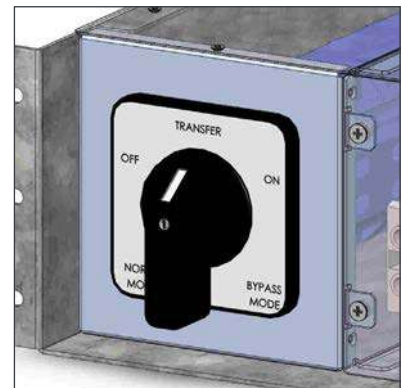
To remove the shelf, make sure that the DC feed is off and disconnected.

The manual by-pass is “Make before Break”

NOTE! When the system is in by-pass the load is subjected to mains disturbances.

#### **WARNING**

**IF AN ATS (Automatic Transfer Switch) IS INSTALLED UPSTREAM, MAKE SURE THAT IT DOES NOT ALLOW TRANSFER BETWEEN AC SOURCES OUT OF SYNC. THE MAXIMUM ALLOWED PHASE SHIFT IS 10°.**



## 6.3 AC Distribution Unit

### 6.3.1 Miniature Circuit Breakers



The standard AC output distribution unit is designed with a 35 mm DIN rail, Multi Clip termination board and N/PE copper terminal bars, and built as a part of the cabinet.

The Multi Clip offers unique flexibility during installation and expansion. The terminals are spring loaded and adapt contact pressure to the size of conductor. Only one cable can be inserted per spring loaded terminal.

The AC distribution unit is available with 1 pole, 2 pole or 3 poles.

Max current per AC DU is 200 A, max current per terminal connector is 40 A. Two adjacent terminal connectors shall be used for 63 A breakers.

If an alarm is required for AC output breakers, a help contact attached to each individual breaker is used (OF or SD). The alarm function is common and uses one of the digital inputs on the control unit. The help contact limits the breakers quantity.

	Single pole		Double pole		Three pole	
	w/o help contact	With help contact OF/SD	w/o help contact	With help contact OF/SD	w/o help contact	With help contact OF/SD
Up to 40A	24	16	12	9	8	6

### 6.3.2 MCCB



AC output distribution via MCCB in the range up to 400 A (1p, 2p or 3p).

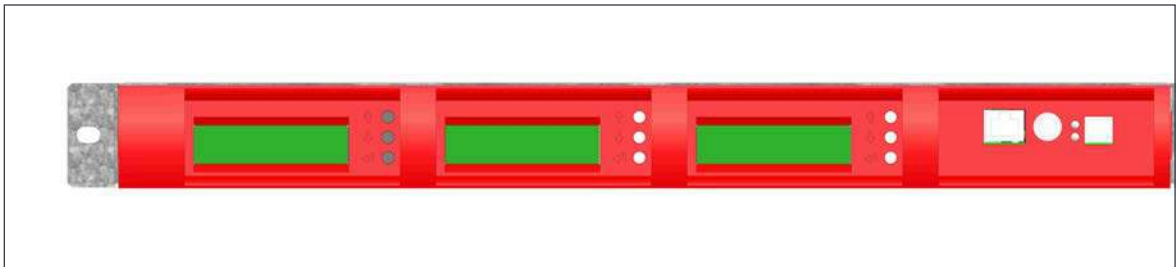
Max two MCCB per inverter cabinet.



## 7. Monitoring Accessories

### 7.1 Can Dis shelf

The CanDis shelf accommodates 1-3 display units and 1 TCP/IP agent.



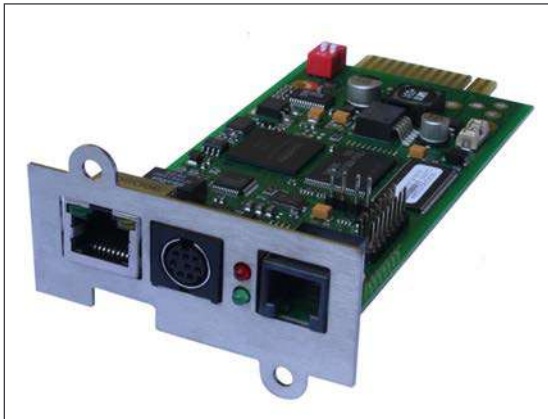
#### 7.1.1 Display

Backlit 2 line dot matrix.

The display shows two values simultaneously.

#### 7.1.2 TCP/IP Agent

The TCP/IP interface board is mounted on the CanDis shelf and is powered from within the system.



## 8. System Design

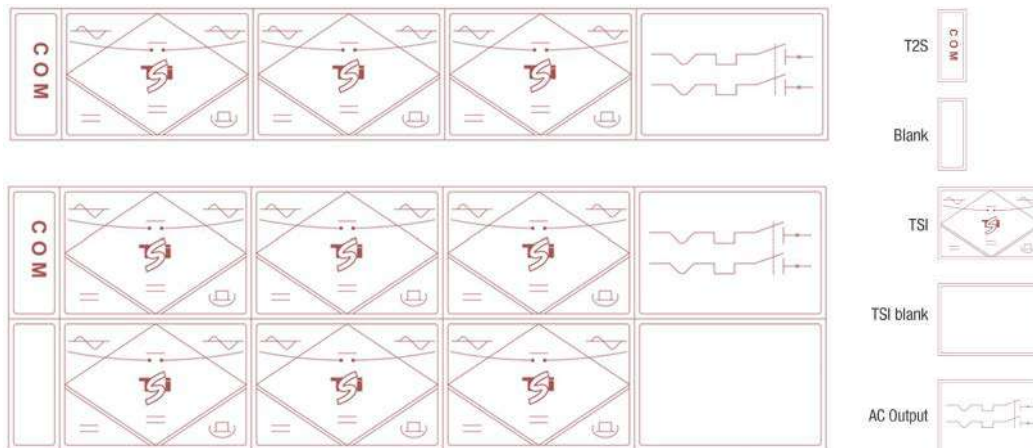
### 8.1 Pack / A la Carte

The systems designs are divided into two topologies.



#### 8.1.1 Pack

The PACK is a pre-assembled and configured single phase inverter system comprising 19" inverter sub rack, inverter modules, monitor device and AC output distribution breaker. The PACK is normally mounted in a 19" rack. A mounting kit is included in the delivery. The PACK is only available as single phase, -48 VDC, EPC-mode. A PACK comprises max 6 inverter modules.



#### 8.1.2 A la Carte

The A la Carte is pre-assembled and configured as a single phase or three phase system. The system comprises cabinet, inverter sub rack, inverter modules (+24 VDC to 220 VDC), manual by-pass, monitor device and AC output distribution.

The A la Carte is available in EPC (Enhanced Power Conversion) or REG (Regular) mode. The A la Carte (single phase) accommodates 1 to 32 modules, for max 80 kVA (48 kVA<sup>3</sup>). The A la Carte (three phase) accommodates 3 to 30 modules, for max 75 kVA (45 kVA<sup>3</sup>).

- Dual input (AC and DC) inverter modules (EPC).
- 96% efficiency<sup>4</sup> during normal operation (EPC).
- Always conditioned and filtered output voltage.
- Seamless transfer (0 ms) between primary and secondary source of supply.
- No single point of failure.
- Flexible AC output distribution.
- Full modularity.
- Full redundancy.



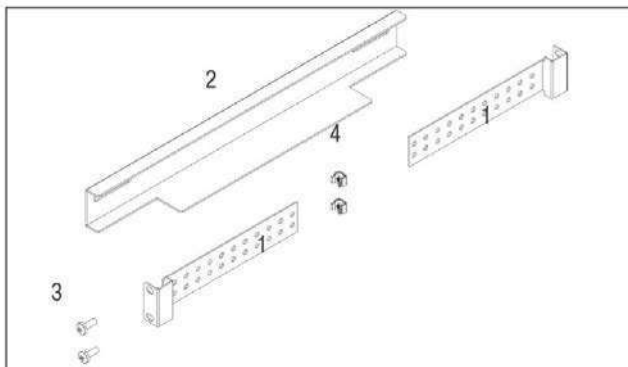
3 | +24 VDC Version  
4 | Bravo EPC -48 VDC/230 VAC

## 9. Installation of Bravo PACK or Single shelf/shelves

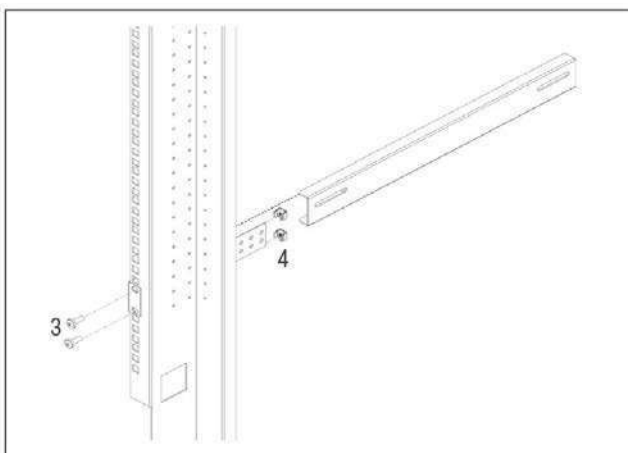
- Read safety instructions prior to starting any work.
- Do NOT attempt to use lifting eyes to erect the cabinet.
- System is preferably handled without modules.
- Pay attention to the module position: make sure that modules are repositioned in their original slot.
- T2S is always mounted in the first shelf, left hand position.
- In PACK the 4th inverter position (1st sub-rack) contains an output circuit breaker.
- In three phase systems modules are configured per phase 1 (A, R), phase 2 (B, S) and phase 3 (C, T). While the system is not in operation, make sure that modules from one phase are not mixed with modules from another phase.  
(When the system is running, modules can be moved from one phase to another without issue.)
- The system is designed for installation in an IP20 or IP21 environment. When installed in a dusty or humid environment, appropriate measures (air filtering ...) must be taken.

### 9.1 Mounting kit (Bravo PACK or Single shelf)

The fixing brackets, together with the sliders, allow for different cabinet depths.



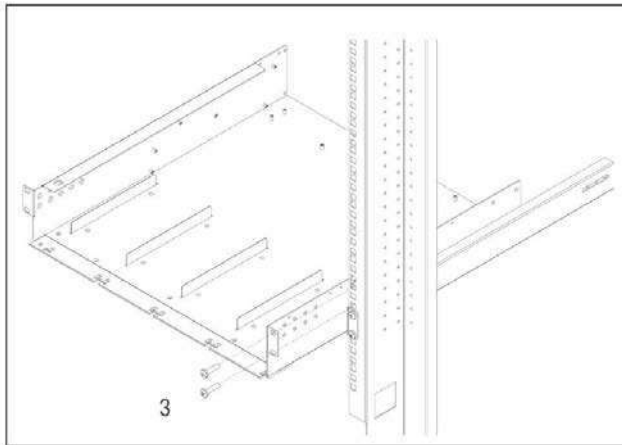
- 4x Fixing brackets (ref 1)
- 2x Slider (ref 2)
- 12x Mounting screws (ref 3)
- 12x Cage nuts (ref 4)



Assemble the sliders and adjust the length to suit the mounting depth.

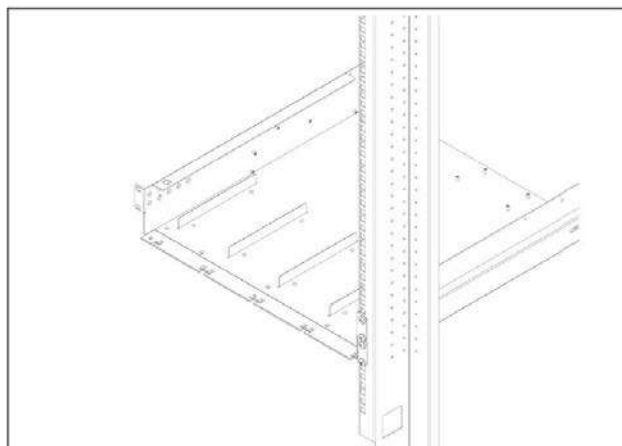
Fix cage nuts (4) in the cabinet front and left and the right side rear frame.

Fix the left and right cabinet slider with the supplied screws (3).

**Installation of Bravo PACK or Single shelf/shelves**

Fix cage nuts (4) in the mounting frame.

Slide the shelf into position and fix it with the supplied screws (3).



Finished.

## 9.2 Electrical installation (Bravo PACK or single shelf)

### 9.2.1 Pre-requisites

- The sub-rack has markings for all terminations.
- All cables shall be rated at min 90 deg C.
- Electrical terminations shall be tightened to 5 Nm.
- All connection screws are M5 x 12 mm.
- DC Input-Individual (per module): observe polarity.
- AC Input / AC output – Common (per shelf): respect phases.
- Wire all positions in the sub-rack for future expansion.
- Input AC / Output AC / Input DC / Signal cables shall be separated.
- Cable crossings shall be done at 90 degree angles.

## Installation of Bravo PACK or Single shelf/shelves

### 9.2.2 Surge Suppression

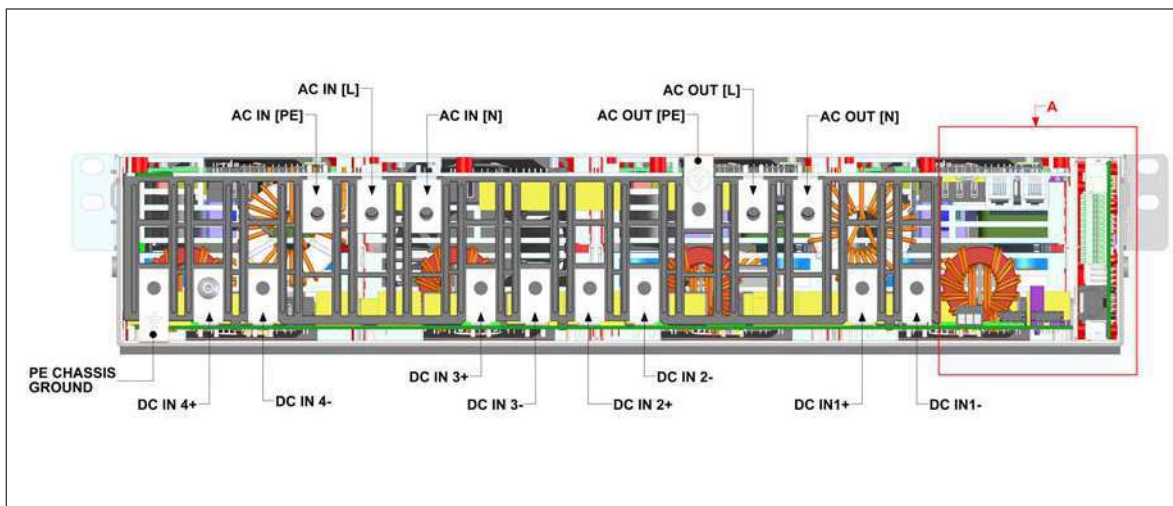
The mains (AC) supply of the modular inverter system shall be fitted with Lightning surge suppression and Transient voltage surge suppression suitable for the application at hand. Manufacturer's installation recommendations shall be followed. Selecting a device with an alarm relay for function failure is advised.

Indoor sites are considered to have a working lightning surge suppression device in service.

- Indoor sites Min Class II.
- Outdoor sites Min Class I + Class II or combined Class I+II.

### 9.2.3 Terminations

All terminations are clearly marked.



### 9.2.4 Grounding

"PE CHASSIS GROUND"

PE Chassis ground shall be wired to MET or distributed earth bar connected to MET, according to local regulations.

### 9.2.5 DC Input

	CB per inverter module	Cable, min	Connector	Torque
+24 VDC	80 A	2 x 16 mm <sup>2</sup>	M5	5 Nm
-48 VDC / Bravo pack	63 A	2 x 10 mm <sup>2</sup>		
-60 VDC	50 A	2 x 10 mm <sup>2</sup>		
+110 VDC	32 A	2 x 4 mm <sup>2</sup>		
+220 VDC	16 A	2 x 1.5 mm <sup>2</sup>		

## Installation of Bravo PACK or Single shelf/shelves

### 9.2.6 AC Input

**WARNING !!!**

Recommendation of IEC 60364 4. 43

**431.3 Disconnection and reconnection of the neutral conductor in multi-phase systems**

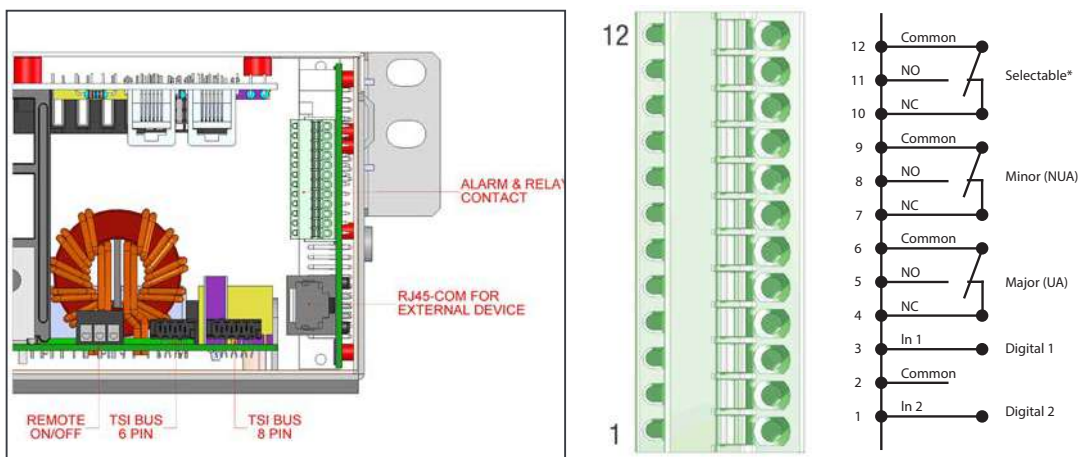
Where disconnection of the neutral conductor is required, disconnection and reconnection shall be such that the neutral conductor shall not be disconnected before the line conductors and shall be reconnected at the same time as or before the line conductors.

	Cable min	Connector	Torque
+24 VDC	3 x 4 mm <sup>2</sup>	M5	5 Nm
-48 VDC to +220 VDC	3 x 10 mm <sup>2</sup>		

### 9.2.7 AC Output

	CB	CB per shelf	Cable, min	Connector	Torque
Bravo pack Single shelf	2p 40 A		3 x 6 mm <sup>2</sup>	M5	5 Nm
Bravo pack Double shelf	2p 80 A		3 x 16 mm <sup>2</sup>		
+24 VDC		2p 32 A	3 x 4 mm <sup>2</sup>		
-48 VDC to +220 VDC		2p 63 A	3 x 10 mm <sup>2</sup>		

### 9.2.8 Signalling



## Installation of Bravo PACK or Single shelf/shelves

### Relay characteristics (Selectable, Major, Minor)

- Switching power 60 W
- Rating 2 A at 30 VDC / 1 A at 60 VDC
- Max wire size 1 mm<sup>2</sup>

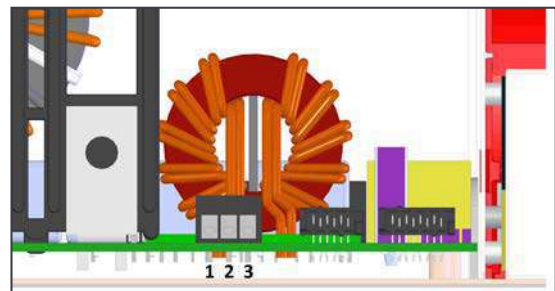
### Digital input characteristics (Digital In 1 / 2)

- Signal voltage +5 VDC (galvanically insulated)
- Max wire size 1 mm<sup>2</sup>

### 9.2.9 Remote ON/OFF

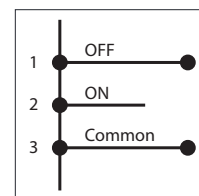
**Notice:** The shelf is by default equipped with a connection between pins 3 and 2. If remote ON/OFF is not used the strap shall remain in all connected shelves. Should the remote ON/OFF be used, all straps must be removed and replaced in one (1) shelf with a changeover contact or emergency button.

- The remote ON/OFF switches the output AC OFF.
- Input AC and input DC is not affected by the remote ON/OFF.
- The remote ON/OFF can be connected to any shelf.
- The remote ON/OFF requires changeover contacts, one input opens as the other closes.  
The status is not changed unless both transitions are detected.



### Relay characteristics (Remote ON/OFF)

- Signal voltage +5 VDC (galvanically insulated)
- Max wire size 1 mm<sup>2</sup>



### Functional table for remote ON/OFF function

#	Pin 1-3	Pin 2-3	Status	Indication
1	Open	Open	Normal operation	All (Green)
2	Closed	Open	OFF	AC output (OFF) AC Input (Green) DC Input (Green)
3	Open	Closed	Normal operation	All (Green)
4	Closed	Closed	Normal operation	All (Green)

**Warning:** If remote ON/OFF not used, pin 2 and 3 MUST be bridged together!

## Installation of Bravo PACK or Single shelf/shelves

### 9.2.10 Internal bus (TSI Bus 6 pin / TSI Bus 8 pin)

- In PACK/A la Carte systems the internal bus is pre-installed.
- The internal bus comprises a 6 pole ribbon cable and an 8 pole ribbon cable.
- The internal bus connectors are sensitive and special caution should be taken during installation to keep them out of harm's way.
- The internal bus is connected from the first shelf to the last shelf.

### 9.2.11 Rear cover

- The rear cover provides IP 20 protection for the rear terminations when required.
- The rear cover is snapped into position in the rear of the sub-rack.
- Remove material using a pair of side-cutters to allow cable entry and exit.
- The rear cover is ordered separately.



Connect cables



Cut holes to allow cable access



Clip rear cover into place



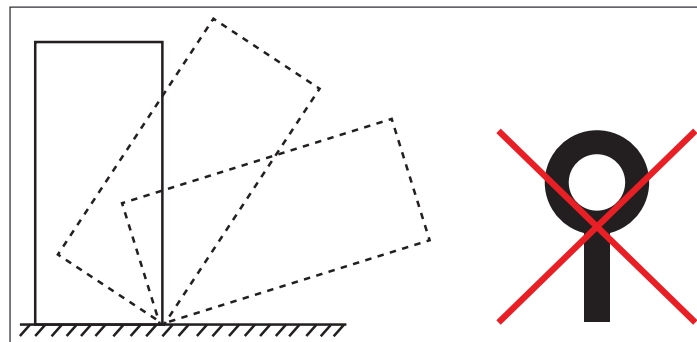
## 10. Installation of Cabinet (A la Carte)

### 10.1 Unpacking the system

CE+T cabinets are always mounted on a pallet, and then packed in a wooden crate. These crates are usually delivered lying flat, horizontally.

To unpack your cabinet, we recommend the following method:

1. Make sure that the crate is lying flat, with the correct side up. This side is identified by a double red arrow.
2. Remove the top cover to allow identification of the top and bottom sides of the cabinet.
3. Raise the crate vertically with the top side of the cabinet up. Make sure that the cabinet does not fall forward out of the crate while you do so.
4. Remove the cabinet and its attached pallet from the crate.
5. If you prefer to take the wooden crate apart before raising the cabinet, make sure you do not damage or dent the cabinet while doing so.



**Warning:** The top cover fixing bolts must NEVER be replaced with lifting eye bolts.

### 10.2 Module packing

When modules are ordered **together with a system**, they are either delivered in the cabinet or on a separate pallet.

- If you find the modules in the cabinet: you may want to remove them in order to raise the cabinet more easily, **but before you do so make sure to identify and record each module's slot location. Note that it is important to return each module to its original slot as delivered!**
- If the modules have been delivered separately, in a carton on the pallet, they will be clearly identified for placing in the right slot.
- It is important to place the modules in the right slot, as this will ensure that the address of each module in the config file corresponds to the physical slot location. Without this, the system will certainly function properly, but you might find it difficult to identify how changes applied to modules are reflected in the config file.
- Also, in 3 phase systems, installing a module configured to function in one phase in a slot assigned to another phase will result in the module losing synchronization. Your system may not start and you will have to reconfigure each module that was misplaced manually.

## Installation of Cabinet (A la Carte)

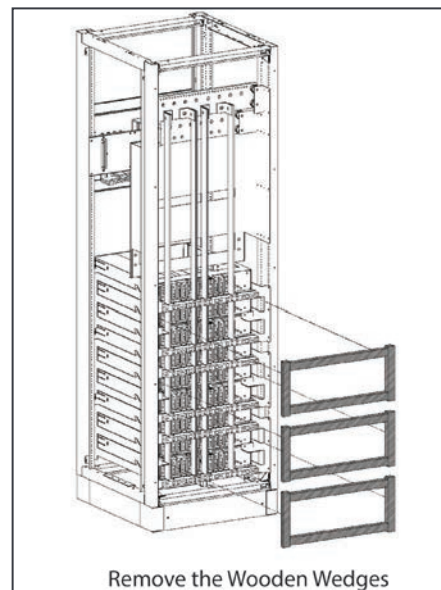
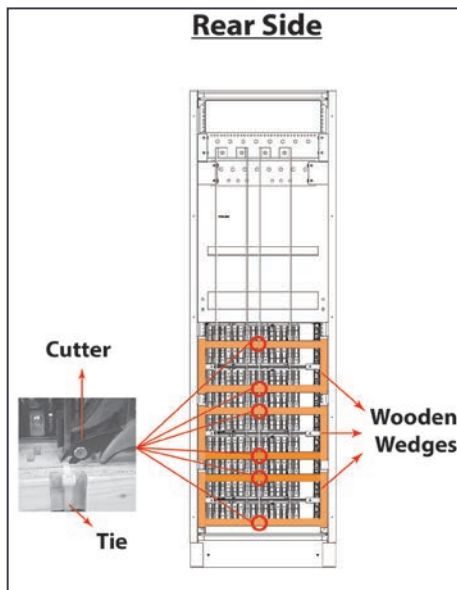
### If you ordered modules only:

- If they are meant to be used in a running system or in a non-operational single phase system, you may insert them in any slot.
- If they are meant to be placed in a not yet started 3 Phase system, follow these steps:
  - Insert one module per phase.
  - Start the system according to the start-up and commissioning procedure.
  - Insert the remaining modules progressively.
  - Module packing material shall be taken apart.

## 10.3 Removing the cabinet rear protection

Wooden wedges are fixed at the back of the cabinet to prevent parts from moving and sustaining damage during transportation. These wooden wedges must be removed before going further with the cabinet's installation and commissioning

1. Remove the rear panel.
2. Identify the protection (see the following figure).
3. Cut the tie wraps holding the back wedges and remove them.

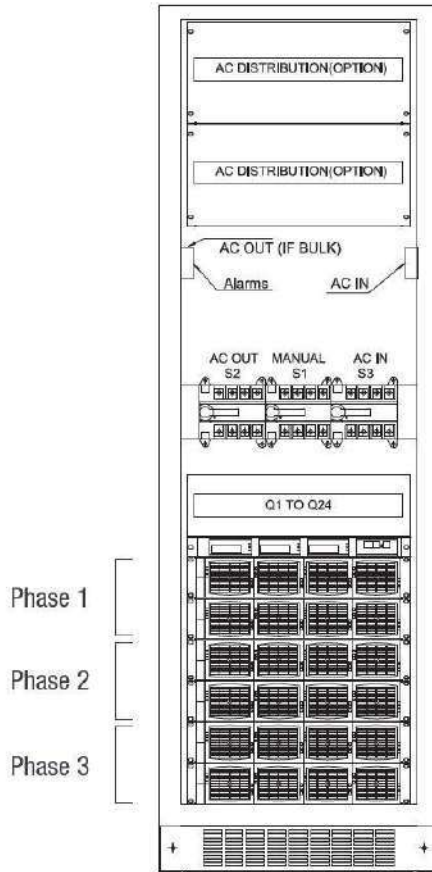


## 10.4 Electrical installation

- All cables shall be halogen free and rated min 90 deg C.
- Wire all positions for future expansion.
- Input AC / Output AC / Input DC / Signal cables shall be separated.
- Cable crossings shall be made at 90 deg angles.
- Empty inverter positions shall be blanked off.

Installation of Cabinet (A la Carte)

10.4.1 Positioning



AC Output distribution (X4)

DC Input (X1) / AC input (X2) / Alarm (X3) / Digital in (X5),  
Remote ON/OFF (X6), Bulk AC output (X4)

Manual by-pass (S2, S1, S3)

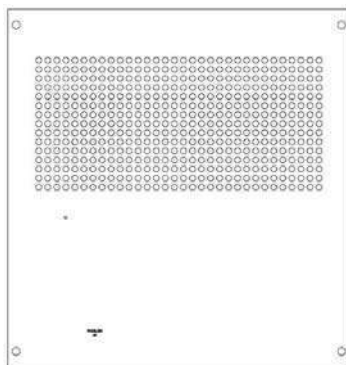
Internal DC distribution (Q1-Q24)  
CanDis shelf (Option)

Phase 1  
Inverter sub rack  
Inverter modules

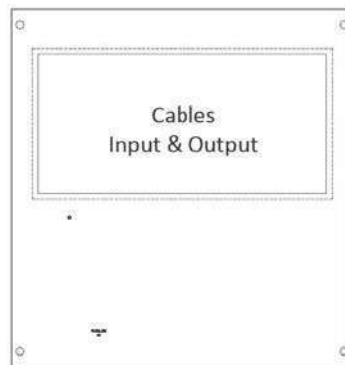
PLEASE ! Refer to the technical drawings received with your cabinet for exact positioning!

10.4.2 Cabling

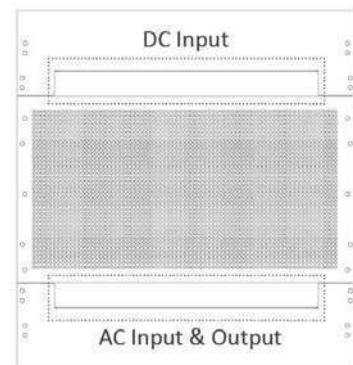
Note: Do not block the airflow through the top of the cabinet. Cables are run through the top or bottom of the cabinet. The top cover can be split into two parts to facilitate cabling. The top cover accommodates nylon tie straps used to strap the cables.



Top Plate - Type I



Top Plate - Type II



Top Plate - Type III

## Installation of Cabinet (A la Carte)

### 10.4.3 Grounding

Ground terminals are located in the top rear left corner, labelled "PE CHASSIS GROUND"

PE Chassis ground shall be wired to MET or distributed earth bar (MET). Ground must be terminated even if commercial mains is not available.

According to local regulations, Min 16 mm<sup>2</sup>.

### 10.4.4 AC Input (X2)

**WARNING !!!**

Recommendation of IEC 60364 4. 43

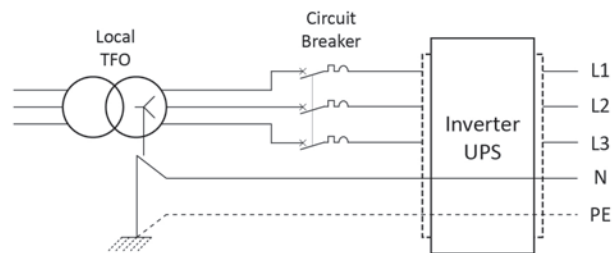
**431.3 Disconnection and reconnection of the neutral conductor in multi-phase systems**

Where disconnection of the neutral conductor is required, disconnection and reconnection shall be such that the neutral conductor shall not be disconnected before the line conductors and shall be reconnected at the same time as or before the line conductors.

**WARNING !!!**

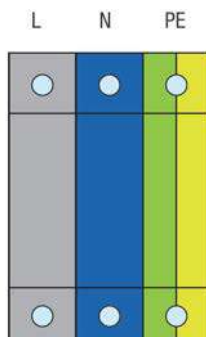
**Input Neutral is required to operate the Inverter, UPS**

In TN-S System no 4 pole input switch or circuit breaker shall be used. If you have to use 4 pole protective device, be aware that the neutral against the ground is floating. The inverter, UPS will operate without problem but you may infringe the local regulation.



The AC input is wired to a screw terminal. Max cable area is 180 mm<sup>2</sup>

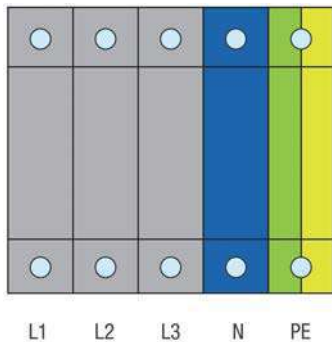
#### 10.4.4.1 Single phase



## Installation of Cabinet (A la Carte)

### 10.4.4.2 Three phase

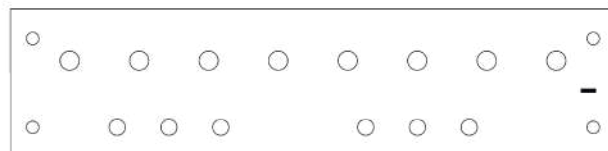
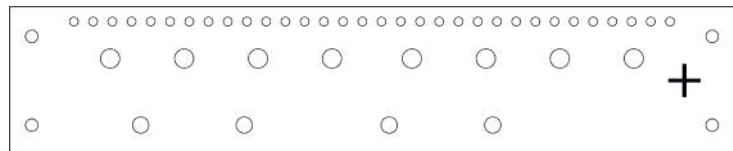
**NOTE:** The three phase input is 123, ABC, RST phase sensitive; clockwise rotation is recommended. Phase one starts at 0° phase shift, while the other phases will be at -120° phase shift and + 120° phase shift resulting in three phase output.



### 10.4.5 DC Input (X1)

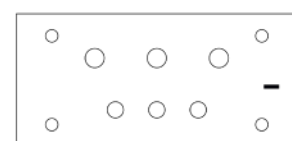
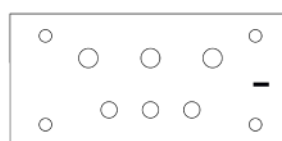
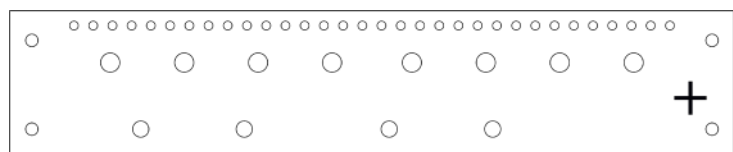
#### 10.4.5.1 Bulk Input

- Common DC input per system.
- **Note:** Screws and nuts are not included in the delivery.
- M12 holes.
- Internal DC distribution with circuit breakers (Q01-Q32) per inverter module.
- Max 8 x 240 mm<sup>2</sup> per pole (group).



#### 10.4.5.2 2 DC Input

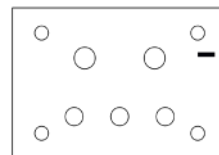
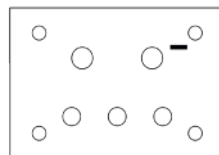
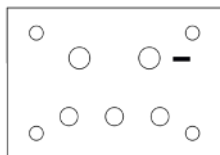
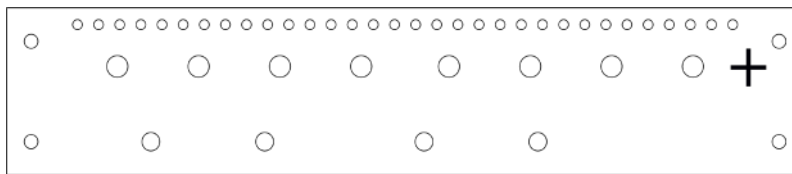
- 2 x Common DC input per system.
- **Note:** Screws and nuts are not included in the delivery.
- M12 holes.
- Internal DC distribution with circuit breakers (Q01-Q32) per inverter module.
- Max 3 x 240 mm<sup>2</sup> per pole (group).



Installation of Cabinet (A la Carte)

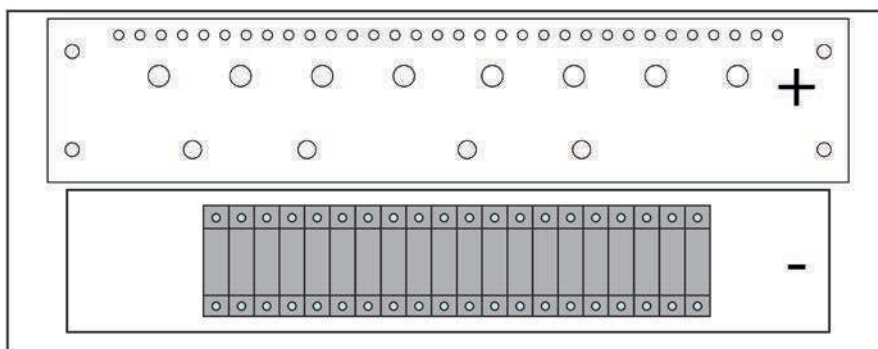
10.4.5.3 3 DC Input

- 3x Common DC input per system.
- Note: Screws and nuts are not included in the delivery.
- M12 holes.
- Internal DC distribution with circuit breakers (Q01-Q32) per inverter module.
- Max 2 x 240 mm<sup>2</sup> per pole (group).



10.4.5.4 Individual Input

- Individual DC input per module/shelf and common return.
- **Note:** Screws and nuts are not included in the delivery.
- M6 holes for positive bus bar per connection.
- Max 35 mm<sup>2</sup> per connection terminal.



**Installation of Cabinet (A la Carte)**
**10.4.6 Connection Table – AC Input (X2) for +24 VDC version**

The AC input supply breaker shall be 2p for single phase, and minimum 3p for three phase.

Power (kVA)		AC Input Screw terminal			
1ph	3ph	Calculated	Fuse/CB	Min.Cable mm <sup>2</sup>	
6		31 A	32 A	6	
12		61 A	63 A	10	
18		91 A	100 A	25	
	18	3 x 31 A	3 x 32 A	3 x 4	
24		121 A	125 A	35	
30		151 A	160 A	50	
36		181 A	200 A	95	
	36	3 x 61 A	3 x 63 A	3 x 10	
42		211 A	250 A	120	
		45	3 x 76 A	3 x 80 A	3 x 16
48		241 A	250 A	120	

**10.4.7 Connection Table – AC Input (X2) for -48 VDC to 220 VDC version**

The AC input supply breaker shall be 2p for single phase, and minimum 3p for three phase.

Power (kVA)		AC Input Screw terminal			
1ph	3ph	Calculated	Fuse/CB	Min.Cable mm <sup>2</sup>	
10		51 A	63 A	10	
20		101 A	125 A	35	
30		151 A	160 A	50	
	30	3 x 51 A	3 x 63 A	3 x 10	
40		201 A	250 A	120	
50		251 A	300 A	150	
60		301 A	350 A	240	
	60	3 x 101 A	3 x 125 A	3 x 35	
70		351 A	400 A	240	
		75	3 x 126 A	3 x 160 A	3 x 50
80		401 A	630 A	2 x 150	

**Installation of Cabinet (A la Carte)**
**10.4.8 Connection Table DC Input +24 VDC (X1)**

Power (kVA)		DC Input Bulk		DC Input 2 Common		DC Input 3 Common		DC Input individual	
		Cable lug		Cable lug per group		Cable lug per group		Screw terminal/cable lug	
1ph	3ph	Fuse/CB	Min Cable mm <sup>2</sup>	Fuse/CB	Min Cable mm <sup>2</sup>	Fuse/CB	Min Cable mm <sup>2</sup>	Fuse/CB	Min Cable mm <sup>2</sup>
6		300 A	150					80 A	Live: Screw terminal 16 mm <sup>2</sup> Common: Cable lug. M5-5 Nm torque
12		630 A	2 x 150	300 A	150				
18		1000 A	4 x 150			300 A	150		
	18								
24		1250 A	3 x 240	630 A	2 x 150				
30		1500 A	4 x 240						
36		2000 A	5 x 240	1000 A	4 x 150	630 A	2 x 150		
	36								
42		3000 A	8 x 240						
	45	3000 A	8 x 240			800 A	2 x 240		
48		3000 A	8 x 240	1250 A	3 x 240				

**10.4.9 Connection Table DC Input -48 VDC (X1)**

Power (kVA)		DC Input Bulk		DC Input 2 Common		DC Input 3 Common		DC Input individual	
		Cable lug		Cable lug per group		Cable lug per group		Screw terminal/cable lug	
1ph	3ph	Fuse/CB	Min Cable mm <sup>2</sup>	Fuse/CB	Min Cable mm <sup>2</sup>	Fuse/CB	Min Cable mm <sup>2</sup>	Fuse/CB	Min Cable mm <sup>2</sup>
10		250 A	120					63 A	Live: Screw terminal 10 mm <sup>2</sup> Common: Cable lug. M5-5 Nm torque
20		500 A	240	250 A	120				
30		800 A	2 x 240			250 A	120		
	30								
40		1000 A	4 x 150	630 A	2 x 150				
50		1250 A	3 x 240						
60		1500 A	4 x 240	800 A	2 x 240	630 A	2 x 150		
	60								
70		2000 A	5 x 240						
	75	2000 A	5 x 240			800 A	2 x 240		
80		2000 A	5 x 240	1000 A	4 x 150				



**Installation of Cabinet (A la Carte)**
**10.4.10 Connection Table DC Input -60 VDC (X1)**

Power (kVA)		DC Input Bulk		DC Input 2 Common		DC Input 3 Common		DC Input individual	
		Cable lug		Cable lug per group		Cable lug per group		Screw terminal/cable lug	
1ph	3ph	Fuse/CB	Min Cable mm <sup>2</sup>	Fuse/CB	Min Cable mm <sup>2</sup>	Fuse/CB	Min Cable mm <sup>2</sup>	Fuse/CB	Min Cable mm <sup>2</sup>
10		200 A	95					50 A	Live: Screw terminal 10 mm <sup>2</sup> Common: Cable lug. M5-5 Nm torque
20		400 A	240	200 A	95				
30		630 A	2 x 150			200 A	95		
	30								
40		800 A	2 x 240	400 A	240				
50		1000 A	4 x 150						
60		1250 A	3 x 240	630 A	2 x 150	400 A	240		
	60								
70		1500 A	4 x 240						
	75	1500 A	4 x 240			630 A	2 x 150		
80		2000 A	5 x 240	800 A	2 x 240				

**10.4.11 Connection Table DC Input +110 VDC (X1)**

Power (kVA)		DC Input Bulk		DC Input 2 Common		DC Input 3 Common		DC Input individual	
		Cable lug		Cable lug per group		Cable lug per group		Screw terminal/cable lug	
1ph	3ph	Fuse/CB	Min Cable mm <sup>2</sup>	Fuse/CB	Min Cable mm <sup>2</sup>	Fuse/CB	Min Cable mm <sup>2</sup>	Fuse/CB	Min Cable mm <sup>2</sup>
10		125 A	35					32 A	Live: Screw terminal 4 mm <sup>2</sup> Common: Cable lug. M5-5 Nm torque
20		250 A	120	125 A	35				
30		350 A	240			125 A	35		
	30								
40		630 A	2 x 150	250 A	120				
50		630 A	2 x 150						
60		800 A	2 x 240	350 A	240	250 A	120		
	60								
70		800 A	2 x 240						
	75	1000 A	4 x 150			300 A	150		
80		1000 A	4 x 150	630 A	2 x 150				

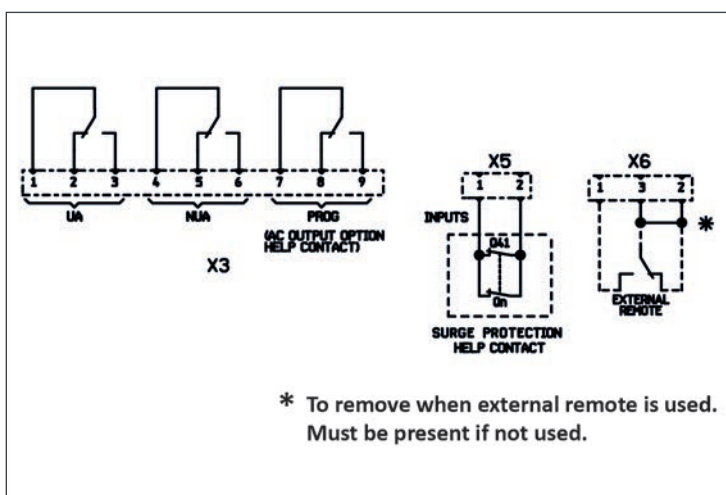
Installation of Cabinet (A la Carte)

10.4.12 Connection Table DC Input +220 VDC (X1)

Power (kVA)		DC Input Bulk		DC Input 2 Common		DC Input 3 Common		DC Input	Individual
		Cable lug		Cable lug per group		Cable lug per group		Screw terminal/cable lug	
1ph	3ph	Fuse/CB	Min Cable mm <sup>2</sup>	Fuse/CB	Min Cable mm <sup>2</sup>	Fuse/CB	Min Cable mm <sup>2</sup>	Fuse/CB	Min Cable mm <sup>2</sup>
10		63 A	10					16 A	Live: Screw terminal 1.5 mm <sup>2</sup> Common: Cable lug. M5-5 Nm torque
20		125 A	35	63 A	10				
30		200 A	95			63 A	10		
	30								
40		250 A	120	125 A	35				
50		300 A	150						
60		350 A	240	200 A	95	125 A	35		
	60								
70		400 A	240						
	75	630 A	2 x 150			160 A	50		
80		630 A	2 x 150	250 A	120				

10.4.13 Signalling

The illustration below shows the X3 relays contacts in a non-alarm state when the system is operational. In this case, the relays are energized and as below.



When an alarm occurs, the X3 relay contacts are de-energized and switch.

## Installation of Cabinet (A la Carte)

### 10.4.13.1 Alarm (X3)

Relay characteristics X3 (Major (UA), Minor (NUA), Prog)

- Switching power 60 W
- Rating 2 A at 30 VDC / 1 A at 60 VDC
- Max wire size 1 mm<sup>2</sup>

### 10.4.13.2 Digital In (X5)

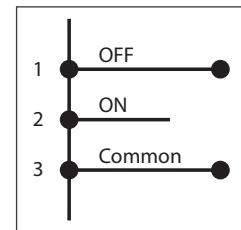
Input characteristics X5 (Digital In 1, Digital In 2)

- Signal voltage +5 VDC (galvanically insulated)
- Max wire size 1 mm<sup>2</sup>

### 10.4.13.3 Remote ON/OFF (X6)

**Note:** The system is by default equipped with a connection between pins 3 and 2. If remote ON/OFF is not used the strap shall remain. Should the remote ON/OFF be used the strap must be replaced with a changeover contact or emergency button.

- The remote ON/OFF switches the output AC OFF.
- Input AC and input DC is not affected by the remote ON/OFF.
- The remote ON/OFF can be connected to any shelf.
- The remote ON/OFF requires changeover contacts, one input opens as the other closes. The status is not changed unless both transactions are detected.
- Digital input characteristics (Remote ON/OFF)
  - Signal voltage +5 VDC (galvanically insulated)
  - Max wire size 1 mm<sup>2</sup>



#### Functional table for remote ON/OFF function

#	Pin 1-3	Pin 2-3	Status	Indication
1	Open	Open	Normal operation	All (Green)
2	Closed	Open	OFF	AC output (OFF) AC Input (Green) DC Input (Green)
3	Open	Closed	Normal operation	All (Green)
4	Closed	Closed	Normal operation	All (Green)

**Warning: If remote ON/OFF not used, pin 2 and 3 MUST be bridged together!**

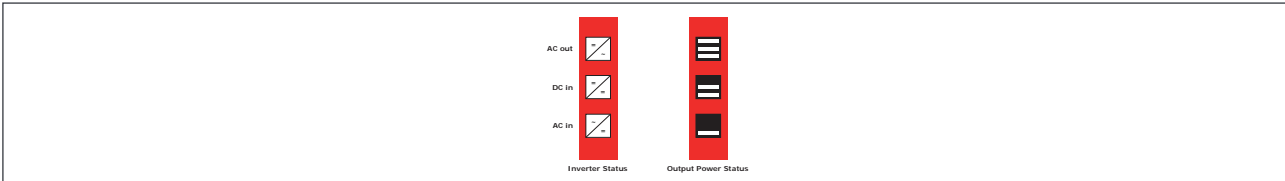
### 10.4.13.4 Forced start

Initial system start must be performed with an operational T2S. If the T2S is missing at start-up the modules will fail to start. The following sequence of the Remote ON/OFF will force the system to start without the T2S.

#3 ==> #2 ==> #3 will force the modules to start.

# 11. Interface

## 11.1 Inverter module



Inverter Status LED	Description	Remedial action
OFF	No input power or forced stop	Check environment
Permanent green	Operation	
Blinking green	Converter OK but working conditions are not fulfilled to operate properly	
Blinking green/orange alternatively	Recovery mode after boost (10 in short circuit condition)	
Permanent orange	Starting mode	
Blinking orange	Modules cannot start	Check T2S
Blinking red	Recoverable fault	
Permanent red	Non-recoverable fault	Send module back for repair

Output Power (redundancy not counted)						
<5%	5% to 40%	40 to 70%	80 to 95%	100%	100% = overload	Output Power (redundancy not counted)
×	×	×	≡	≡	≡	Status output power LED
×	×	≡	≡	≡	≡	
—	—	—	×	—	—	
1B	1P	2P	2P	3P	3B	Behaviour (B = blinking, P = permanent )

## 11.2 T2S

- Alarm indication on T2S (Urgent / Non Urgent / Configurable).
  - Green: No alarm
  - Red: Alarm
  - Flashing: Exchanging information with inverters (only Configurable alarm).
- Outgoing alarm relay delay
  - Urgent 60 seconds delay
  - Non urgent 30 second delay
- Parameter setting via Laptop.
- Factory default according to list of set values, see Table of set values.

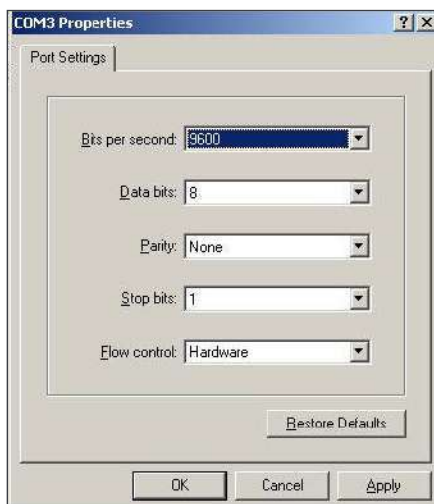


## 12. System Set up

- Parameter set up requires Hyper Terminal installed on laptop
- USB cable type A to B (not included)
- T2S driver “CET\_T2S.inf” installed on laptop.
- Available for download:
  - On my.CET for direct customers, in the “Document” section.
  - At the following URL for everyone else:  
[http://www.cet-power.com/uploads/Driver\\_T2S/Driver\\_T2S\\_for\\_Windows\\_and\\_hypercenterminal.zip](http://www.cet-power.com/uploads/Driver_T2S/Driver_T2S_for_Windows_and_hypercenterminal.zip)
- Read T2S manual for detailed setup

### 12.1 Communication settings

- Bits per second      9600
- Data bits              8
- Parity                  None
- Stop bits              1
- Flow control          None



## 12.2 Menu access

### Root Menu

#### 1 > System configuration

- 0 > Return to previous menu
- 1 > Send config file to T2S
- 2 > Read config file from T2S
- 3 > Restore default settings (not available since version 2.5)
- 4 > Restore factory settings (not available since version 2.5)

#### 2 > System information selection

- 0 > Return to previous menu
- 1 > Module information's
  - 0 > Return to previous menu
  - 1 > Variables set 1
  - 2 > Variables set 2
  - 3 > Variables set 3
  - 4 > Variables set 4
    - + > Next page
    - > Previous page

#### 2 > Phase information

- 0 > Return to previous menu
- 1 > Variables set 1
- 2 > Variables set 2
- 3 > Variables set 3

#### 3 > Groups information

- 0 > Return to previous menu
- 1 > Display AC group information
- 2 > Display DC group information

#### 4 > Alarms information

- 0 > Return to previous menu
- 1-1 > Page selection

#### 5 > History of the log display

- 0 > Return to previous menu
- 1-14 > Page number selection
- 6 > Clear log
- 17 > Save log to a file

#### 6 > Module errors information

- 0 > Return to preceding menu
- 1-32 > detailed Modules errors

#### 3 > System actions selection

- 0 > Return to previous menu
- 1 > System actions
  - 0 > Return to index
  - 1 > Turn ON system
  - 2 > Turn OFF system
  - 3 > Change Date and time setting

## System Set up

### 2 > Inverter Module action

- 0 > Return to previous menu
- 1-4 > Page number selection
- 5 > Identify selected Module
- 6 > Turn ON selected Module
- 7 > Turn OFF selected Module
- 8 > Change address of sel. Module
- 9 > Change phase of selected Module
- 10 > Automatic address assignment
- 11 > Change DC group of selected Module
- 12 > Change AC group of sel. Module
- 13 > Notify changed fan of sel. Module
  - + > Increment selector
  - > Decrement selector

### 3 > T2S actions

- 0 > Return to index
- 1 > Force refresh of configuration texts and constants
- 2 > Force refresh of events description texts

### 4 > Security Access

- 0 > Return to index
- 1 > Enable Password protection

## 13. Inserting/removing/replacing - modules

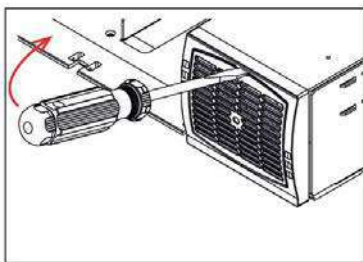
### 13.1 TSI Inverter

- The TSI inverter is hot swappable.
- When a new module is inserted in a live system it automatically adapts to a working set of parameters.
- When a new module is inserted in a live system it automatically assigns the next available address.

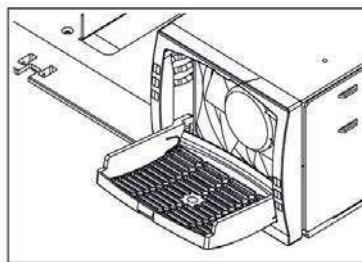
#### 13.1.1 Removal

**Notice:** When one or several inverter module is/are removed access to live parts becomes possible. Replace module(s) with blanks without delay.

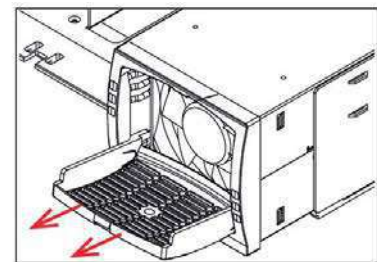
- The inverter module is not switched off when opening the handle. The handle only fixes the module to the shelf.
- Use a screw driver to release the handle latch.
- Open the handle and pull the module out.
- Replace with a new module or blinking unit.



A) Use screwdriver to release the latch



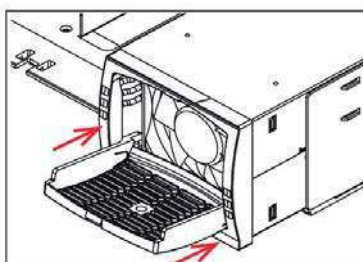
B) open the cover completely



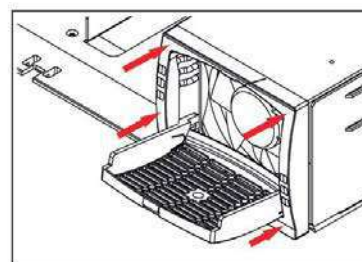
C) Use the cover as a handle to remove the module

#### 13.1.2 Inserting

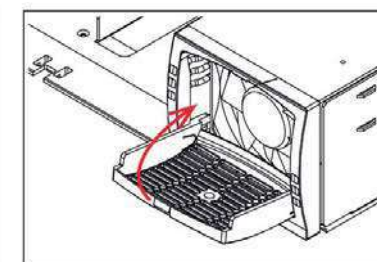
- Check module compatibility (DC Voltage!).
- Use a screw driver to release the handle latch.
- Open the handle and push firmly until the unit is properly connected.
- Close the cover and latch in position.



A) Slide the module in



B) Push firmly till the connection is properly engaged



C) Close the cover and latch the module in place if too hard redo step B

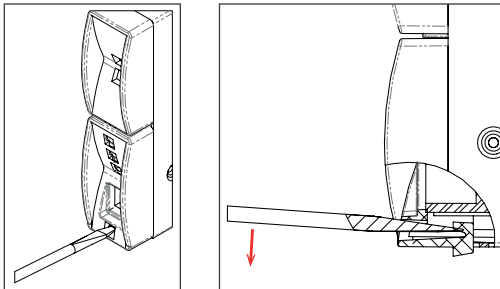


Inserting/removing/replacing - modules

## 13.2 T2S

### 13.2.1 Removal

- Use a small screw driver to release the latch keeping the T2S in position.
- Pull the T2S out.




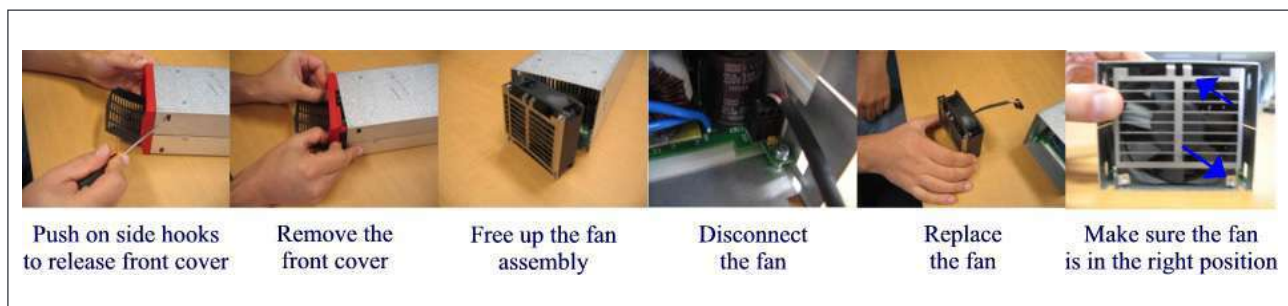
### 13.2.2 Inserting

- Push the T2S firmly in place until the latch snaps into position.

## 13.3 Fan replacement

The FAN life is approximately 60,000 (Sixty Thousand) hours. The inverter modules have fan runtime meters and fan failure alarms. Fan failure can result from a failing fan or driver circuit.

- Let the module rest at least 5 minutes before initiating work. 
- The inverter front must be removed. Use a blunt tool to depress the latches on the module side fixing the front to the module.
- Remove the fan and unplug the supply cord.
- Replace with new fan and connect supply cord.
- Replace front, make sure that the front latches properly.
- Plug in.
- Check fan for operation.
- Access T2S and reset the fan run time alarm from within the action menu.



## 14. AC Output Distribution

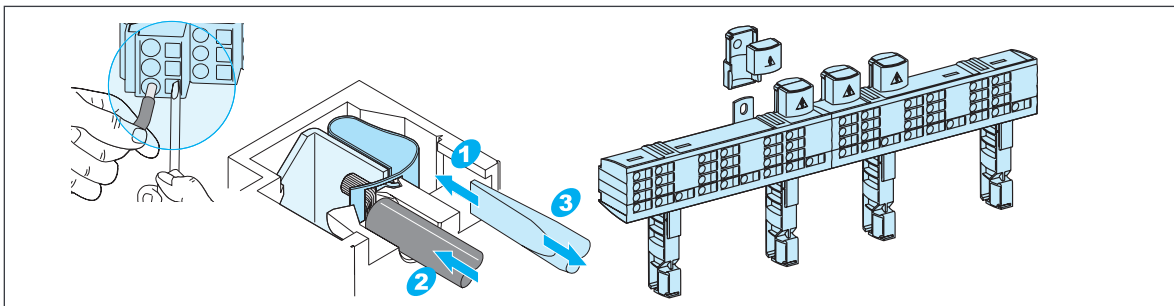
### 14.1 Miniature Circuit breaker Installation/Removal

Circuit breakers are normally factory installed.

How to add breakers:

1. Insert the short connection cable (10 mm<sup>2</sup> (included)) in the breaker Line-side and tighten.
  - Up to 40 A breaker - use one connection cable.
  - 63 A breaker - use two connection cables.
2. Clip breaker on to the DIN rail.
3. Insert insulated screw driver into the terminal to load the spring.
4. Insert connection cable and remove screw driver.
5. Connect load cable to breaker, Neutral and Ground.
6. Switch breaker ON.

Remove breaker in reverse order



### 14.2 MCCB

MCCBs are factory installed.

A wide range of breakers is used. Delivered breakers may vary from the example shown in the picture.

1. Make sure that the breaker is in OFF position.
2. Connect load cables to the terminal.
3. Switch the breaker ON.



## 15. Manual By-Pass

Manual By-Pass has to be operated by trained people only.

When system is in manual by-pass the load is subjected to mains voltage without active filtering. Output alarm is activated when system is in manual by-pass.

The Manual By-Pass cannot be operated remotely.

The Manual By-Pass can be integrated into the CE+T cabinet if requested at time of order. A Manual By-Pass purchased separately must comply with the instructions within section 15.2, page 43

### 15.1 Pre-requisites

Commercial AC power must be present, and the inverter must be synchronized with it, before operating MBP. The upstream commercial breaker must be correctly sized to accept the overload, and if the AC is supplied by a Gen-set, the minimal required power will be twice the nominal power of the inverter.

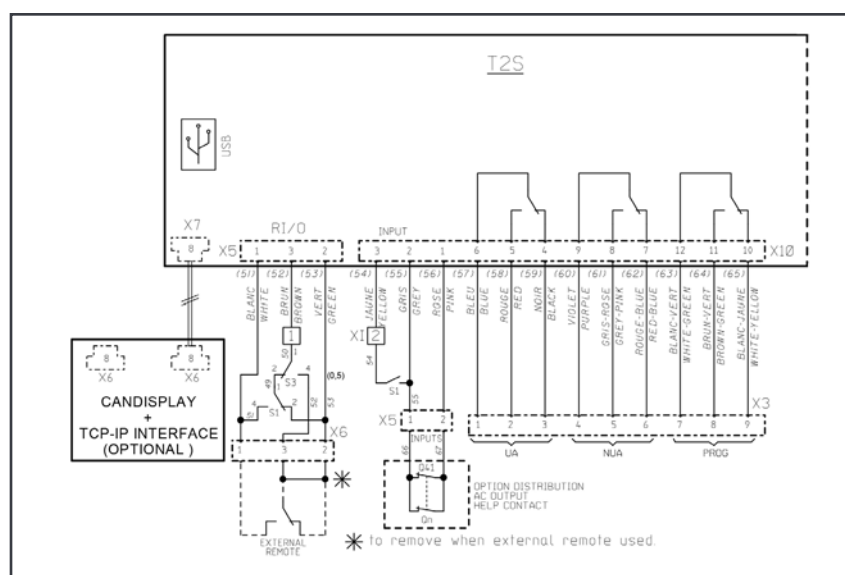
The inverter may be overloaded during the MBP procedure, depending on voltage network and output. Inverter voltage setting: To reduce the impact of an overload, the inverter power and current will be reduced from 150% to nominal value.

The by-pass switch disconnects all AC voltage on the shelves but has no effect on the DC feeding the inverter and the remote alarm terminal.

### 15.2 For those who integrate the MBP into their cabinet

The schematic in section 21.3, page 54 gives a global view of single phase and 3 phase TSI inverter systems with Manual By-Pass.

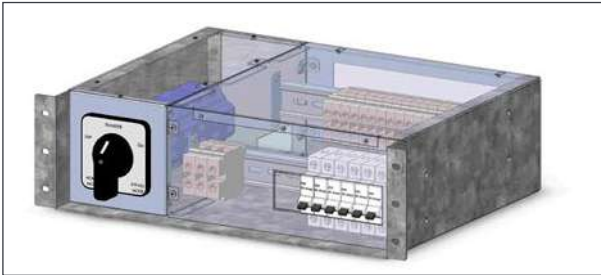
1. It is mandatory to wire auxiliary contacts S1, S3 from By Pass switches to digital input 2 and remote on/off as indicated in the following schematic.



2. The configuration file of the T2S with SW V3 or above shall have the appropriate text written in the parameter :  
;901; ;Digital input 1 label; ; MBP ENGAGED; ;;

### 15.2.1 Normal to By-Pass

1. Turn switch to ON, passing through Intermediate.
2. Switch DC OFF.



### 15.2.2 By-Pass to Normal

1. Switch DC ON.
2. Turn switch to INTERMEDIATE (mid position).
3. PAUSE: Wait until the inverter modules reach full operation and have synchronized (30-60 seconds).
4. Complete turn to OFF.

## 15.3 CE+T 20 kVA Manual By-Pass and termination box

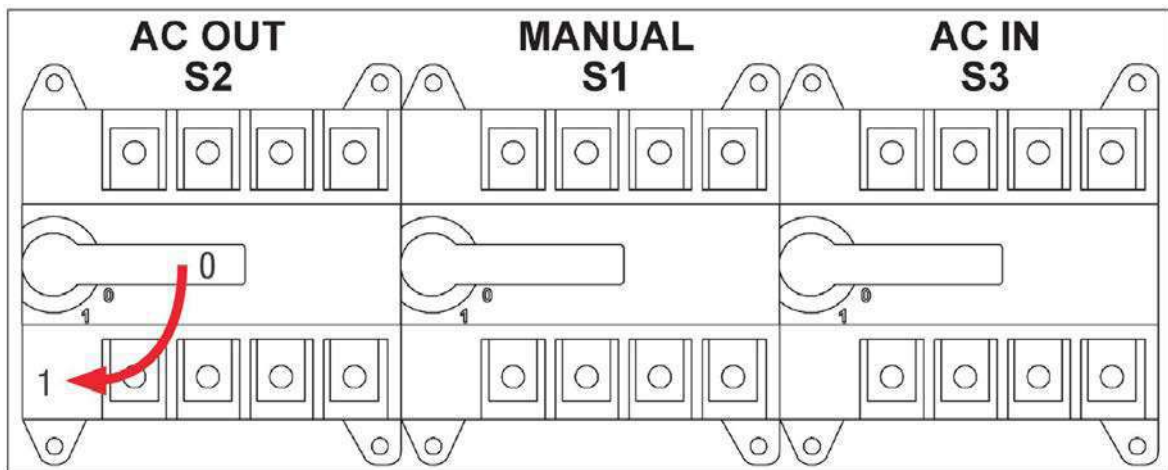
The manual by pass operates via three individual switches (S2, S1, and S3). It creates a by-pass from the mains input to the output AC distribution. Inverter modules are by-passed, allowing disconnection without impacting the load.

### 15.3.1 Normal to By-Pass

- |    |     |        |
|----|-----|--------|
| 1. | S1: | 0 to 1 |
| 2. | S2: | 1 to 0 |
| 3. | S3: | 1 to 0 |
| 4. | DC  | OFF    |

### 15.3.2 By-Pass to Normal

1. DC ON
2. S3: 0 to 1
3. PAUSE, wait until the inverter modules reach full operation (30-60 seconds)
4. S2: 0 to 1
5. S1: 1 to 0



## 16. Finishing

---

- Make sure that the sub-rack/cabinet is properly mounted in the cabinet/floor
- Make sure that the sub-rack/cabinet is connected to Ground.
- Make sure that all DC and AC input breakers are switched OFF.
- Make sure that all cables comply with recommendations and local regulations.
- Make sure that all cables are strain relieved.
- Make sure that all breakers comply with recommendations and local regulations.
- Make sure that DC polarity complies with marking.
- Re-tighten all electrical terminations.
- Make sure that no inverter/controller positions are left open.
- Cover empty inverter positions with blanks.
- Make sure that the Remote ON/OFF is wired appropriately for local regulations.
- Make sure that the point of AC supply meets local regulations.

## 17. Commissioning

---

The DC breaker is a protection device. Modules are plugged into a system and the DC breaker is then engaged. Please make sure that the corresponding DC breaker is engaged in the ON position. Failure to observe this rule will result in not all modules operating when running on DC, and module failure when the AC input recovers from the fault condition.

Installation and commissioning must be done and conducted by trained people fully authorized to do so. Performing any isolation test is prohibited without instructions from the manufacturer.

Equipment is not covered by warranty if procedures are not respected.

## 17.1 Check list

DATA	
Date	
Performed by	
Site	
System serial number	
Module serial numbers	
T1S/T2S serial number-Specify T1S/T2S	
ACTION	OK/ N.OK
Unplug all inverters except one inverter per phase (Just pull the inverter out from the shelf, to break electrical contact)	
Check the commercial AC power before closing the AC input breaker.	
Switch the commercial AC ON	
Check if inverters are working (Green LED)	
Check the DC power supply and switch the DC breakers ON	
Plug in all inverters one by one	
Check output voltage (on bulk output or on breaker)	
Check if inverters are working properly	
Check if system has no alarm (Disable the alarm if any)	
Read configuration file and review all parameters. Some parameters must be adapted to site conditions (LVD, load on AC, AC threshold level)	
Switch OFF ACin and check if system is working on DC	
Switch ON ACin and check if system correctly transferred load on AC	
Switch OFF system and start on AC only	
Switch OFF system and start on DC only	
Check if display working properly (if this CANDIS option is present)	
Check if TCPIP working properly (if this option is present)	
Test on load (if available)	
ALARM	
Switch ON AC input and DC input, and check that no alarms are present	
Pull out one inverter and check alarm according to redundancy	
Pull out two inverters and check alarm according to redundancy	
Switch OFF AC input (commercial power failure) and check the alarm according to the configuration	
Switch OFF DC input (DC power failure) and check that the alarm according to the configuration	
Check the different digital input according to the configuration (when used)	



## 18. Trouble Shooting and Defective Situation Resolution

---

### 18.1 Trouble Shooting

Inverter module does not power up:	<ul style="list-style-type: none"><li>Check AC input present and in range (AC breakers)</li><li>Check DC input present and in range (DC breakers)</li><li>Check that the inverter is properly inserted</li><li>Remove inverter to verify that slot is not damaged, check connectors.</li><li>Check that module(s) is (are) in OFF state</li><li>Check for loose terminations</li></ul>
Inverter system does not start:	<ul style="list-style-type: none"><li>Check that T2S is present and properly inserted</li><li>Check remote ON/OFF terminal</li><li>Check the configuration and setting</li><li>Check threshold level</li></ul>
Inverter only run on AC or DC:	<ul style="list-style-type: none"><li>Check AC input present and in range (AC breakers)</li><li>Check DC input present and in range (DC breakers)</li><li>Check the configuration and setting</li><li>Check threshold level(s)</li></ul>
No output power:	<ul style="list-style-type: none"><li>Check output breaker</li></ul>
All OK but one has alarm:	<ul style="list-style-type: none"><li>Check configuration file and correct number of modules</li><li>Download/clear log file</li></ul>
No output alarm:	<ul style="list-style-type: none"><li>Check the default time delay (UA: 60 s, NUA: 30 s)</li><li>Check configuration file</li></ul>
No information on CanDis:	<ul style="list-style-type: none"><li>Check that T2S is present and properly inserted</li><li>Check that the RJ45 cable is connected between T2S shelf and CanDis shelf</li></ul>
No value on TCP/IP:	<ul style="list-style-type: none"><li>Check that the RJ45 cable is connected between T2S shelf and CanDis shelf</li><li>Wait approximately 2 minutes to allow the system to collect serial data.</li></ul>

## 19. Maintenance

---

Maintenance shall only be performed by properly trained people.

### 19.1 Access T2S with Laptop

- Download system LOG FILE and save
  - Analyse log file and correct errors
- Download system CONFIGURATION FILE and save
  - Check/correct configuration file according to operating conditions
  - Check/correct alarm configuration
- Check module internal temperature for deviation between modules
  - Temperature deviation may indicate build-up of dust. Clean with compressed air.
- Check module/system load
- Check/Correct inverter mapping (DC group/AC group/ Address)
- Change configuration file to validate that system operates on both supply sources
- Check outgoing alarm, consult configuration file to see which actions will generate alarm

### 19.2 Manual check

- Validate input voltage (AC input, DC input, AC output) with multi-meter
- Replace dust filter
- Take a snap shot of the cabinet

### 19.3 Optional



- With an infrared camera check termination hot spots
  - Tighten terminations

### 19.4 Manual By-Pass

- If mains failure occurs during operation, the load is lost
- Perform a manual by-pass operation

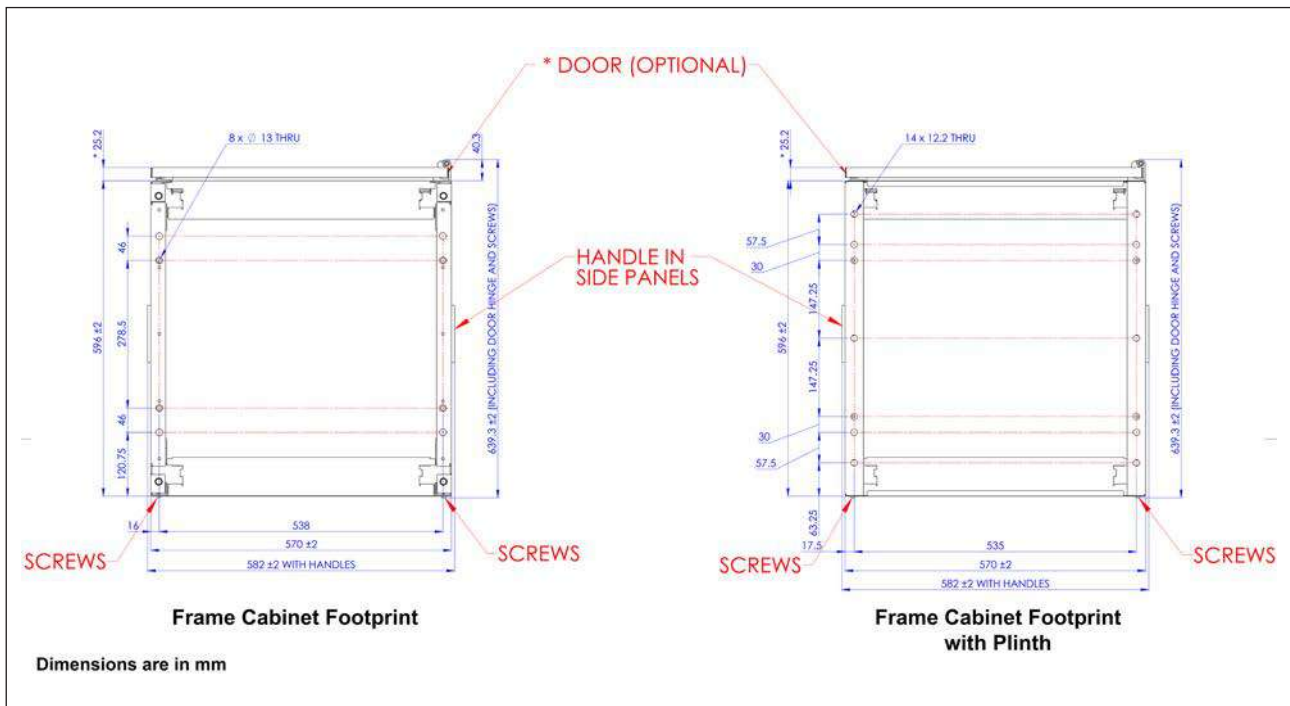
## 20. Defective modules

- A repair request should follow the regular logistics chain:  
End-user => Distributor => CE+T Power.
- Before returning a defective product, a RMA number must be requested through the [www.alpha-outback-energy.com](http://www.alpha-outback-energy.com) extranet. Repair registering guidelines may be requested by email at [info@alpha-outback-energy.com](mailto:info@alpha-outback-energy.com).
- The RMA number should be mentioned on all shipping documents related to the repair.
- Be aware that products shipped back to CE+T Power without being registered first will not be treated with high priority! (Label shown here is only for representation)

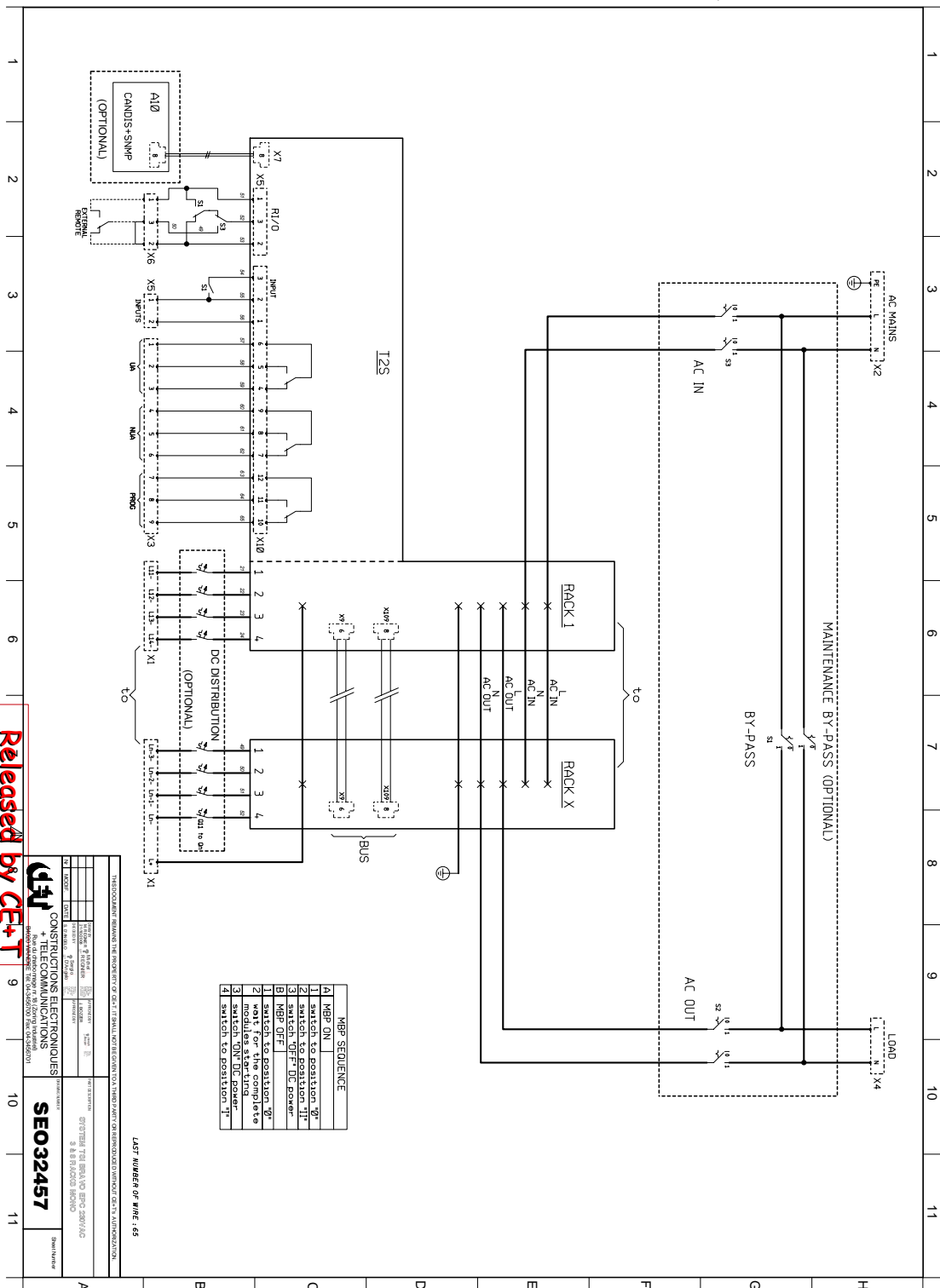
<b>TSI-EPC</b> <b>48V-230VAC-BRAVO</b>	
P/N:	T321730201
S/N:	032062
<b>INPUT:</b>	
Vdc in:	48 V (40-60)
Idc in:	46A
Vac in:	230 V (185-265)
	50/60Hz
Iac in:	9.2A
<b>OUTPUT:</b>	
Vac out:	230 V
	50/60Hz
Iac out:	10.9A
Power:	2000W/2500VA
	
<b>BURN IN STAMP</b> 11/13	
MADE IN BELGIUM	

## 21. Appendix

### 21.1 Cabinet Footprint, layout



21.2 Single phase circuit diagram



NGP SEQUENCE

1. NGP ON
2. switch to position '0'
3. switch to position '1'
4. NGP OFF
5. NGP ON
6. NGP OFF
7. wait, for the complete modules starting
8. switch ON DC power
9. switch to position '1'

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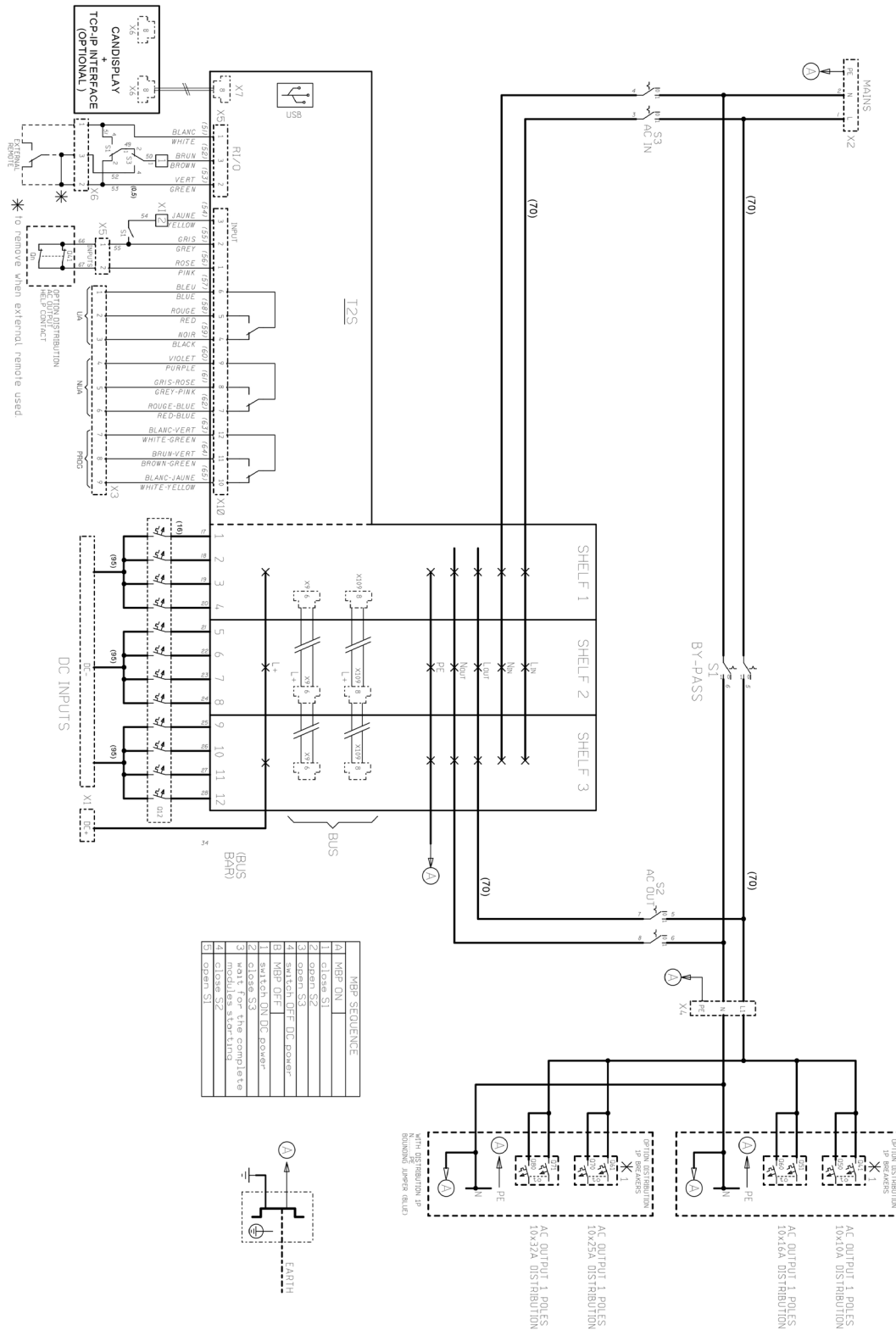
38185 BRUNO BOUQUET

38185 BRUNO BOUQUET

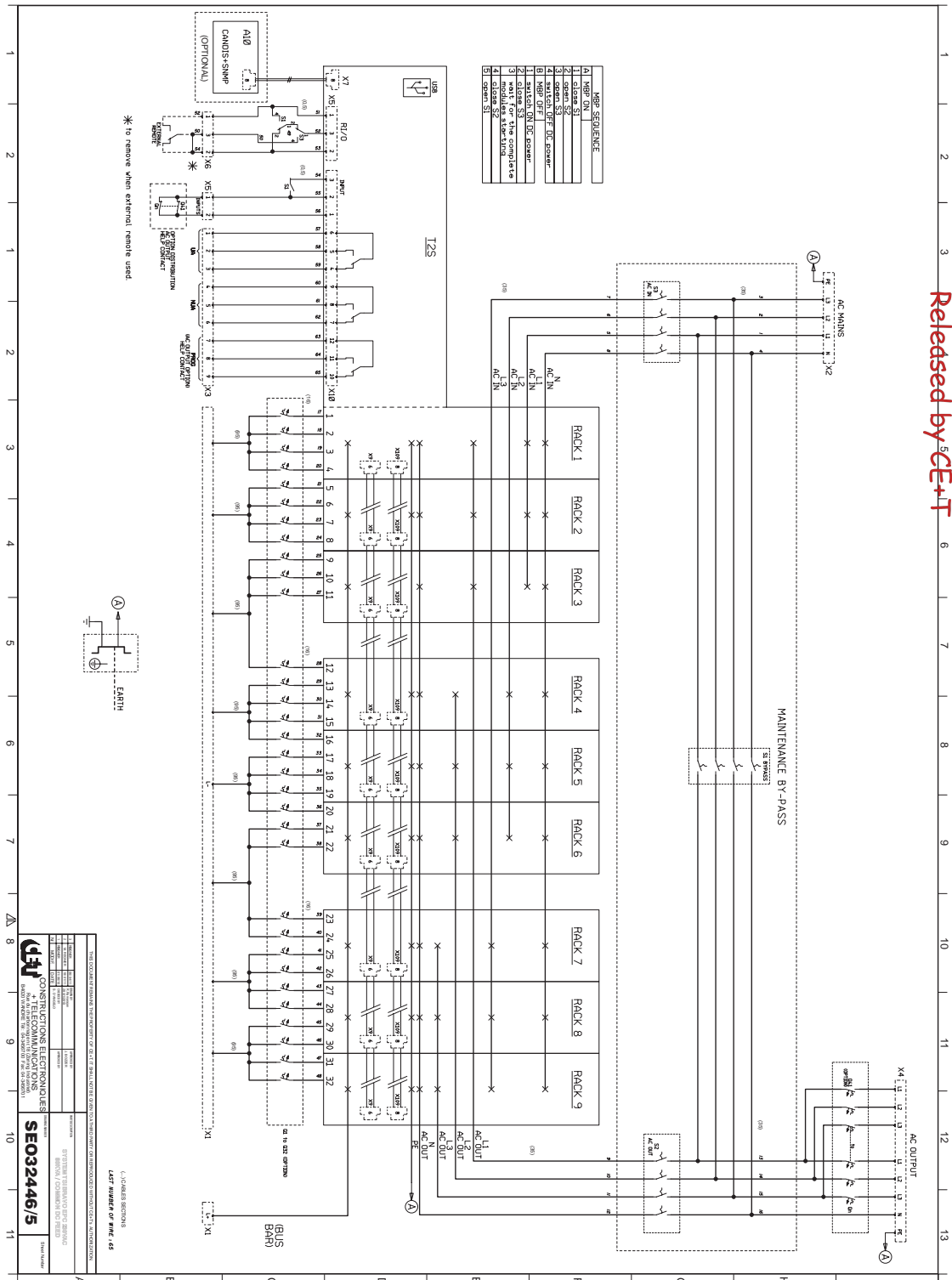
SEO32457

SHIMADZU

### 21.3 Single phase circuit diagram with MBP

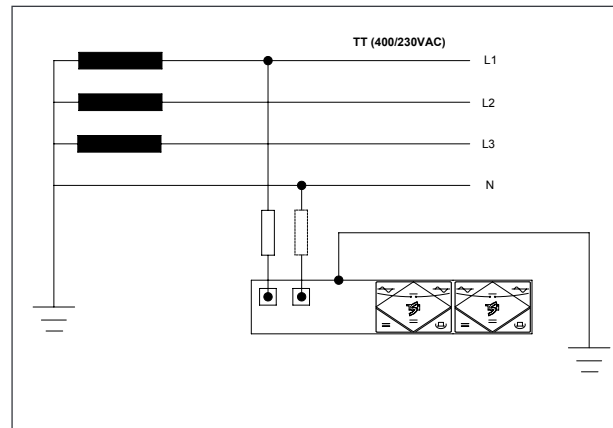
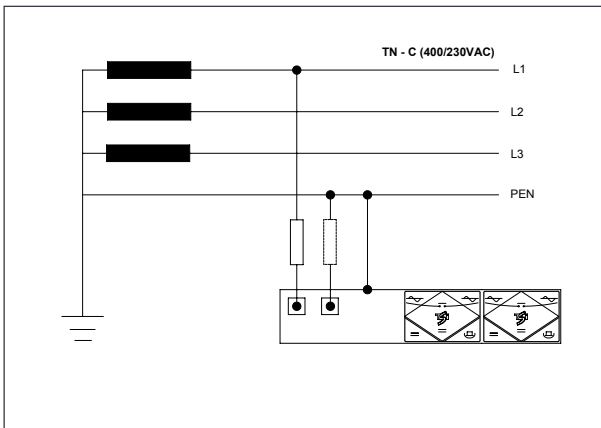
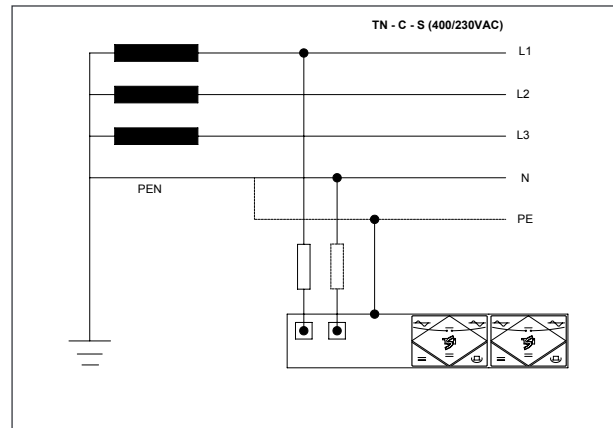
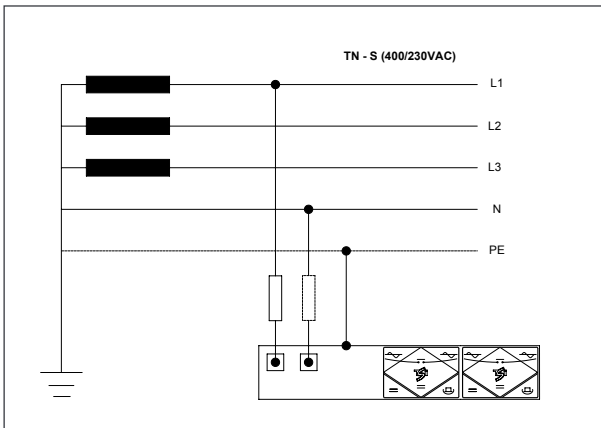


21.4 Three phase circuit diagram



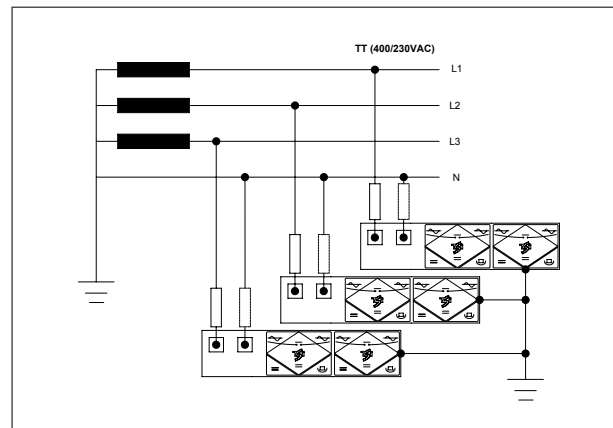
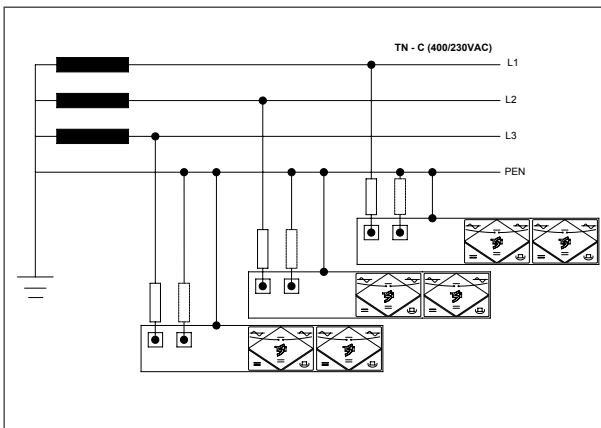
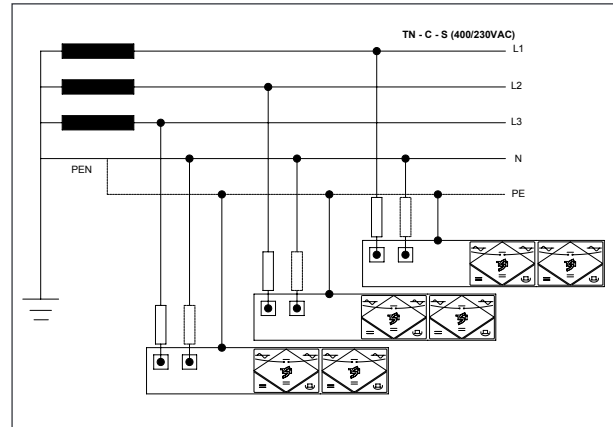
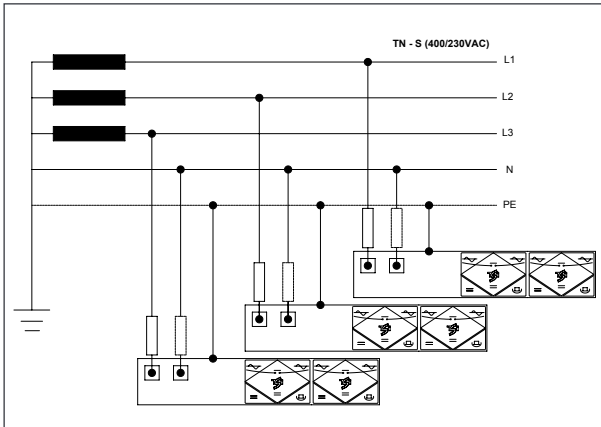
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21.5 Mains connection, single phase





21.6 Mains connection, three phase





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OUTBACK  
ENERGY**

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